

CITY OF GALLATIN
DEPARTMENT OF ELECTRICITY

Rates Summary Sheet April 1, 2017 through April 30, 2017

Summer Months	Winter Months	Transition Months			
June, July, August, September	December, January, February, March	October, November, April, May			
RESIDENTIAL			BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge	—————>	\$13.55			
Summer kWh	—————>		6.869¢	TBA	TBA
Winter kWh	—————>		6.555¢	TBA	TBA
Transition Month kWh	—————>		6.359¢	2.023¢	8.382¢
GENERAL POWER			BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW and not more than 15,000 kWh					
Customer Charge	—————>	\$16.60			
Summer kWh	—————>		8.072¢	TBA	TBA
Winter kWh	—————>		7.758¢	TBA	TBA
Transition Month kWh	—————>		7.562¢	2.007¢	9.569¢
			BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 – 1,000 kW or less than 50 kW w/energy usage over 15,000 kWh					
Customer Charge	—————>	\$40.00			
Demand 0 – 50 kW	—————>				No Charge
Summer Demand >50 – 1,000 kW	—————>				\$10.12
Winter Demand >50 – 1,000 kW	—————>				\$9.19
Transition Month Demand >50 – 1,000 kW	—————>				\$9.19
Summer First 15,000 kWh	—————>		7.361¢	TBA	TBA
Winter First 15,000 kWh	—————>		7.048¢	TBA	TBA
Transition Month First 15,000 kWh	—————>		6.851¢	2.007¢	8.858¢
Summer addl. kWh >15,000	—————>		4.451¢	TBA	TBA
Winter addl. kWh >15,000	—————>		4.144¢	TBA	TBA
Transition Month addl. kWh >15,000	—————>		4.014¢	1.990¢	6.004¢
			BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 – 5,000 kW					
Customer Charge	—————>	\$150.00			
Summer Demand 0 – 1,000 kW	—————>				\$10.15
Winter Demand 0 – 1,000 kW	—————>				\$9.24
Transition Month Demand 0 – 1,000 kW	—————>				\$9.24
Summer Demand 1,000 – 5,000 kW	—————>				\$14.09
Winter Demand 1,000 – 5,000 kW	—————>				\$13.16
Transition Month Demand 1,000 – 5,000 kW	—————>				\$13.16
Summer kWh	—————>		4.448¢	TBA	TBA
Winter kWh	—————>		4.144¢	TBA	TBA
Transition Month kWh	—————>		4.013¢	1.990¢	6.003¢
Plus an additional \$14.09 per kW during Summer months and \$13.16 per kW during Winter and Transition months for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand.					

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Summer Months	Winter Months	Transition Months			
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GENERAL POWER CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
SGSB Demands from 5,001 – 15,000 kW					
Customer Charge _____ →		\$1,500			
Summer Demand 5,000 – 15,000 kW _____ →					\$19.92
Winter Demand 5,000 – 15,000 kW _____ →					\$16.75
Transition Month Demand 5,000 – 15,000 kW _____ →					\$13.62
Summer kWh _____ →			3.018¢	TBA	TBA
Winter kWh _____ →			2.565¢	TBA	TBA
Transition Month kWh _____ →			2.463¢	1.908¢	4.371¢
			BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands greater than 5,000 kW					
Customer Charge _____ →		\$1,500			
Onpeak Summer Demand >5,000 _____ →					\$9.74
Onpeak Winter Demand >5,000 _____ →					\$8.83
Onpeak Transition Month Demand >5,000 _____ →					\$8.83
Max Demand _____ →					\$2.16
Offpeak Excess of Contract Demand					
Summer _____ →					\$9.74
Winter _____ →					\$8.83
Transition _____ →					\$8.83
Onpeak Summer kWh _____ →			5.491¢	TBA	TBA
Onpeak Winter kWh _____ →			4.406¢	TBA	TBA
Onpeak Transition Month kWh _____ →			3.409¢	1.908¢	5.317¢
Offpeak Summer kWh First 200 HUD _____ →			3.113¢	TBA	TBA
Offpeak Summer kWh Next 200 HUD _____ →			0.288¢	TBA	TBA
Additional HUD _____ →			0.045¢	TBA	TBA
Offpeak Winter kWh First 200 HUD _____ →			3.326¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD _____ →			0.288¢	TBA	TBA
Additional HUD _____ →			0.045¢	TBA	TBA
Offpeak Transition kWh First 200 HUD _____ →			3.409¢	1.908¢	5.317¢
Offpeak Transition kWh Next 200 HUD _____ →			0.288¢	1.908¢	2.196¢
Additional HUD _____ →			0.045¢	1.908¢	1.953¢

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GENERAL POWER CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greater than 25,000 kW					
Customer Charge			\$1,500		
Onpeak Summer Demand					\$9.74
Onpeak Winter Demand					\$8.83
Onpeak Transition Demand					\$8.83
Max Demand					\$1.54
Offpeak Excess of Contract Demand					
Summer					\$9.74
Winter					\$8.83
Transition					\$8.83
Onpeak Summer kWh			5.169¢	TBA	TBA
Onpeak Winter kWh			4.082¢	TBA	TBA
Onpeak Transition Month kWh			3.084¢	1.908¢	4.992¢
Offpeak Summer kWh First 200 HUD			2.790¢	TBA	TBA
Offpeak Summer kWh Next 200 HUD			0.261¢	TBA	TBA
Additional HUD			0.206¢	TBA	TBA
Offpeak Winter kWh First 200 HUD			3.001¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD			0.261¢	TBA	TBA
Additional HUD			0.206¢	TBA	TBA
Offpeak Transition kWh First 200 HUD			3.084¢	1.908¢	4.992¢
Offpeak Transition kWh Next 200 HUD			0.261¢	1.908¢	2.169¢
Additional HUD			0.206¢	1.908¢	2.114¢
Facilities Rental Charge (applies to SGSB, MSB, MSD)					
There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be \$.36 per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be \$.93 per kW per month for the first 10,000 kW and \$.73 per kW per month for the excess over 10,000 kW.					
OUTDOOR LIGHTING					
Summer kWh			4.680¢	TBA	TBA
Winter kWh			4.367¢	TBA	TBA
Transition Month kWh			4.172¢	2.023¢	6.195¢

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS