CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet January 1, 2017 through January 31, 2017

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	•			BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge	-	**	\$13.55			
Summer kWh				6.869¢	TBA	TBA
Winter kWh		—		6.555¢	2.217¢	8.772ϕ
Transition Month kWh		——		6.359¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	and not more than 15,00	0 kWh				
Customer Charge		<u> </u>	\$16.60			
Summer kWh		<u> </u>		8.072¢	TBA	TBA
Winter kWh				7.758¢	2.200¢	9.958 ¢
Transition Month kWh		<u> </u>		7.562¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or le Customer Charge	ss than 50 kW w/energy usa	ge over 15,000 kWh	\$40.00			
Demand 0 – 50 kW						No Charge
Summer Demand $>50 - 1.0$	00 kW					\$10.12
Winter Demand $>50-1,000$		———				\$9.19
Transition Month Demand	>50 – 1,000 kW	*				\$9.19
Summer First 15,000 kWh		→		7.361¢	TBA	TBA
Winter First 15,000 kWh				7.048¢	2.200¢	9.248ϕ
Transition Month First 15,0	00 kWh			6.851¢	TBA	TBA
Summer addl. kWh >15,000)	———		4.451¢	TBA	TBA
Winter addl. kWh >15,000		——		4.144¢	2.181¢	6.325¢
Transition Month addl. kWl	n >15,000	•		4.014¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 kV Customer Charge	V	→	\$150.00			
Summer Demand 0 – 1,000	1,1,1,1		7			\$10.15
Winter Demand $0 - 1,000$ W						\$10.13
Transition Month Demand (\$9.24 \$9.24
Summer Demand 1,000 – 5	,	<u> </u>				\$14.09
Winter Demand $1,000 - 5,000$	•					\$13.16
Transition Month Demand						\$13.16
Summer kWh				4.448¢	TBA	TBA
Winter kWh				4.144¢	2.181¢	6.325¢
Transition Month kWh				4.013¢	TBA	TBA
Plus an additional \$14.09 per kW dur Transition months for each kW, if an exceeds the higher of 2,500 kW or its	y, of the amount by which the cust			,		

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet January 1, 2017 through January 31, 2017 Page 2

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
SGSB Demands from 5,001 – 15,000 kW						
Customer Charge		—	\$1,500			
Summer Demand 5,000 - 15,000 kW—						\$19.92
Winter Demand 5,000 − 15,000 kW—						\$16.75
Transition Month Deman	ad 5,000 - 15,000 kW -	<u> </u>				\$13.62
Summer kWh		——		3.018¢	TBA	TBA
Winter kWh		——		2.565¢	2.174¢	4.739¢
Transition Month kWh		<u> </u>		2.463¢	TBA	TBA
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	d >5.000					\$9.74
Onpeak Winter Demand						\$8.83
Onpeak Transition Montl	h Demand >5,000	—				\$8.83
Max Demand		———				\$2.16
Offpeak Excess of Cont	ract Demand					
Summer						\$9.74
Winter						\$8.83
Transition		<u> </u>				\$8.83
Onpeak Summer kWh		———		5.491¢	TBA	TBA
Onpeak Winter kWh				4.406¢	2.174¢	6.580¢
Onpeak Transition Mont	th kWh	<u> </u>		3.409¢	TBA	TBA
Offpeak Summer kWh Fi	irst 200 HUD —			3.113¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD —	——		0.288¢	TBA	TBA
Additional HUD				0.045¢	TBA	TBA
Offpeak Winter kWh First		-		3.326¢	2.174¢	5.500¢
Offpeak Winter kWh Next 200 HUD				0.288¢	2.174¢	2.462¢
Additional HUD				0.045¢	2.174¢	2.219¢
Offpeak Transition kWh First 200 HUD				3.409¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.288¢	TBA	TBA
Additional HUD		<u> </u>		0.045¢	TBA	TBA

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet January 1, 2017 through January 31, 2017 Page 3

G 34 (1	XX7° 4 N.E 41	750 °4° 30 M 41				1
Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May		DACE	FUEL	EFFECTIVE
GENERAL POWER C	GENERAL POWER CONTINUE			BASE RATE	COST	RATE
1600					0001	
MSD Demands greater	than 25,000 kW		¢1 5 00			
Customer Charge			\$1,500			+
Onpeak Summer Deman	d					\$9.74
Onpeak Winter Demand		—				\$8.83
Onpeak Transition Dema	and —					\$8.83
Max Demand		—				\$1.54
Offpeak Excess of Cont	tract Demand					
Summer						\$9.74
Winter		———				\$8.83
Transition		<u> </u>				\$8.83
Onpeak Summer kWh		—		5.169¢	TBA	TBA
Onpeak Winter kWh		——		4.082¢	2.174¢	6.256ϕ
Onpeak Transition Mont	h kWh			3.084¢	TBA	TBA
Offpeak Summer kWh F	irst 200 HUD ———	——		2.790¢	TBA	TBA
Offpeak Summer kWh N	Next 200 HUD ———	—		0.261¢	TBA	TBA
Additional HUD		———		0.206¢	TBA	TBA
Offpeak Winter kWh Fir		——		3.001¢	2.174¢	5.175¢
Offpeak Winter kWh Ne	ext 200 HUD ———			0.261¢	2.174¢	2.435¢
Additional HUD		—		0.206¢	2.174¢	2.380¢
Offpeak Transition kWh		—		3.084¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD ——	→		0.261¢	TBA	TBA
Additional HUD		<u> </u>		0.206¢	TBA	TBA
Facilities Rental Charg	e (applies to SGSB, MSB,	MSD)				
	al charge under this rate schedu					
	61 kV or higher. For delivery at a facilities rental charge. This c					
per month except for delivery a	at voltages below 46 kV, in whicl	h case the charge shall be \$.93				
per kW per month for the first 10,000 kW.	10,000 kW and \$.73 per kW per	month for the excess over				
OUTDOOR LIGHTIN	G					
Summer kWh		•		4.680¢	TBA	TBA
Winter kWh		—		4.367¢	2.217¢	6.584¢
Transition Month kWh		—		4.172¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS