## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2017 through June 30, 2017

Summer Months	Winter Months	Transition Months		,		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	•/			BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		•	\$13.55			
Summer kWh				6.869¢	2.092¢	8.961¢
Winter kWh		<b>→</b>		6.555¢	TBA	TBA
Transition Month kWh		<b>→</b>		6.359¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW a	and not more than 15,00	00 kWh				
Customer Charge			\$16.60			
Summer kWh				8.072¢	2.076¢	10.148¢
Winter kWh				7.758¢	TBA	TBA
Transition Month kWh				7.562¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 – 1, 000 kW or les Customer Charge	ss than 50 kW w/energy usa	age over 15,000 kWh	\$40.00			
Demand $0 - 50 \mathrm{kW}$			φ <b>-10.00</b>			No Charge
Summer Demand $>50 - 1,00$						No Charge \$10.12
Winter Demand $>50 - 1,000$						\$9.19
Transition Month Demand						\$9.19
Summer First 15,000 kWh				7.361¢	2.076¢	9.437¢
Winter First 15,000 kWh				7.048¢	TBA	TBA
Transition Month First 15,00	00 kWh			6.851¢	TBA	TBA
Summer addl. kWh >15,000	)			4.451¢	2.058¢	6.509¢
Winter addl. kWh >15,000				4.144¢	TBA	TBA
Transition Month addl. kWh	n >15,000			4.014¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 – 5,000 kW Customer Charge		•	\$150.00			
Summer Demand $0 - 1,000$	kW	•				\$10.15
Winter Demand $0 - 1,000$ k						\$9.24
Transition Month Demand (						\$9.24
Summer Demand $1,000 - 5$	,					\$14.09
Winter Demand $1,000 - 5,0$						\$13.16
Transition Month Demand 1						\$13.16
Summer kWh				4.448¢	2.058¢	6.506¢
Winter kWh				4.144¢	TBA	TBA
Transition Month kWh		<b>`</b>		4.013¢	TBA	TBA
Plus an additional \$14.09 per kW dur Transition months for each kW, if any exceeds the higher of 2,500 kW or its	y, of the amount by which the cus					

## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2017 through June 30, 2017 Page 2

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
				KAIL	COST	KAIE
SGSB Demands from 5,001 – 15,000 kW			\$1,500			
Customer Charge	15 000 LW		\$1, <b>3</b> 00			¢10.02
Summer Demand 5,000 – 15,000 kW – – – – – – – – – – – – – – – – – –						\$19.92 \$16.75
Transition Month Deman						\$10.73
Summer kWh	$\frac{10}{3,000} = 13,000 \text{ KW}$	•		3.018¢	1.921¢	4.939¢
Winter kWh				2.565 ¢	$\frac{1.921\varphi}{\text{TBA}}$	4.939¢ TBA
Transition Month kWh				2.303¢ 2.463¢	TBA	TBA
		r		,		
				BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands greater	than 5.000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	d >5,000					\$9.74
Onpeak Winter Demand	>5,000					\$8.83
Onpeak Transition Month	n Demand >5,000					\$8.83
Max Demand						\$2.16
<b>Offpeak Excess of Cont</b>	ract Demand					
Summer						\$9.74
Winter						\$8.83
Transition						\$8.83
Onpeak Summer kWh				5.491¢	1.921¢	7.412¢
Onpeak Winter kWh				4.406¢	TBA	TBA
Onpeak Transition Mont	h kWh ———			3.409¢	TBA	TBA
Offpeak Summer kWh Fi	irst 200 HUD ———			3.113¢	1.921¢	5.034¢
Offpeak Summer kWh N	ext 200 HUD ———			0.288¢	1.921¢	2.209¢
Additional HUD				0.045¢	1.921¢	1.966¢
Offpeak Winter kWh First 200 HUD				3.326¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				0.288¢	TBA	TBA
Additional HUD				0.045¢	TBA	TBA
Offpeak Transition kWh First 200 HUD				3.409¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.288¢	TBA	TBA
Additional HUD				0.045¢	TBA	TBA

## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2017 through June 30, 2017 Page 3

Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,	-			
September	February, March	April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greater	than 25,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Deman	.d					\$9.74
Onpeak Winter Demand						\$8.83
Onpeak Transition Dema	and					\$8.83
Max Demand						\$1.54
Offpeak Excess of Cont	tract Demand					
Summer						\$9.74
Winter						\$8.83
Transition						\$8.83
Onpeak Summer kWh				5.169¢	1.921¢	7.090¢
Onpeak Winter kWh				4.082¢	TBA	TBA
Onpeak Transition Mont	h kWh			3.084¢	TBA	TBA
Offpeak Summer kWh F	First 200 HUD ———			2.790¢	1.921¢	4.711¢
Offpeak Summer kWh N	Jext 200 HUD ———			0.261¢	1.921¢	2.182¢
Additional HUD				0.206¢	1.921¢	2.127¢
Offpeak Winter kWh Fir	st 200 HUD			3.001¢	TBA	TBA
Offpeak Winter kWh Ne	ext 200 HUD			0.261¢	TBA	TBA
Additional HUD				0.206¢	TBA	TBA
Offpeak Transition kWh				3.084¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD —			0.261¢	TBA	TBA
Additional HUD		→ →		0.206¢	TBA	TBA
	e (applies to SGSB, MSB,					
	al charge under this rate schedu					
	61 kV or higher. For delivery a a facilities rental charge. This c					
per month except for delivery a	at voltages below 46 kV, in which	h case the charge shall be \$.93				
per kW per month for the first 10,000 kW.	10,000 kW and \$.73 per kW per	r month for the excess over				
OUTDOOR LIGHTIN	G					_
Summer kWh			1	4.680¢	2.092¢	6.772¢
Winter kWh				4.367¢	TBA	TBA
Transition Month kWh				4.172¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS