## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2017 through May 31, 2017

<b>Summer Months</b>	Winter Months	Transition Months	11144 51	, 2017		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	2 0 0 2 0 0 2 1 2 0 2 0 2 2	11-p111) 11111		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
<b>Customer Charge</b>		<b>—</b>	\$13.55			
Summer kWh				6.869¢	TBA	TBA
Winter kWh				6.555¢	TBA	TBA
Transition Month kWh				6.359¢	2.083¢	8.442¢
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	and not more than 15 00	M IzWh		KAIL	COST	KATE
Customer Charge	and not more than 15,00	U K VV II	\$16.60			
Summer kWh			Ψ10.00	8.072¢	TBA	TBA
Winter kWh				7.758¢	TBA	TBA
Transition Month kWh				7.7562¢	$2.067\phi$	9.629¢
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSA 2 - >50 - 1, 000 kW or le	ss than 50 kW w/energy usa	nge over 15,000 kWh				
<b>Customer Charge</b>		<b>——</b>	\$40.00			
Demand $0 - 50 \text{ kW}$		<b>——</b>				No Charge
Summer Demand $>50 - 1,0$	00 kW	<b></b>				\$10.12
Winter Demand $>50 - 1,000$		<b>——</b>				\$9.19
Transition Month Demand	>50 – 1,000 kW	<b>——</b>				\$9.19
Summer First 15,000 kWh		<b></b>		7.361¢	TBA	TBA
Winter First 15,000 kWh		-		7.048¢	TBA	TBA
Transition Month First 15,0	00 kWh	<b></b>		6.851¢	2.067¢	8.918¢
Summer addl. kWh >15,000	)	<b>——</b>		4.451¢	TBA	TBA
Winter addl. kWh >15,000		<b>——</b>		4.144¢	TBA	TBA
Transition Month addl. kWl	h >15,000 —	<b></b>		4.014¢	2.049¢	6.063¢
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSA 3 - >1,000 - 5,000 kV	<u></u>	<b></b>	\$150.00			
Customer Charge			\$150.00			* 10 1 -
Summer Demand $0 - 1,000$						\$10.15
Winter Demand 0 – 1,000 1		<b>•</b>				\$9.24
Transition Month Demand (	·	<b>•</b>				\$9.24
Summer Demand 1,000 – 5	•	<b></b>				\$14.09
Winter Demand $1,000 - 5,0$ Transition Month Demand		<b>•</b>				\$13.16 \$13.16
Summer kWh	1,000 - 3,000 KW			1 1102	TBA	
Winter kWh		<b></b>		4.448¢ 4.144¢	TBA	TBA TBA
Transition Month kWh		•		4.144¢ 4.013¢	2.049¢	6.062¢
Plus an additional \$14.09 per kW dur	ring Summer months and \$13.16 n	er kW during Winter and	<u> </u>	1.0154	Δ.υπλφ	0.002¢
Transition months for each kW, if an	y, of the amount by which the cust					
exceeds the higher of 2,500 kW or its	s contract demand.					

## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2017 through May 31, 2017 Page 2

<b>Summer Months</b>	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
SGSB Demands from 5,	SGSB Demands from 5,001 – 15,000 kW					
<b>Customer Charge</b>						
Summer Demand 5,000 − 15,000 kW—						\$19.92
Winter Demand 5,000 − 15,000 kW—						\$16.75
<b>Transition Month Deman</b>	d 5,000 - 15,000 kW -	<b></b>				\$13.62
Summer kWh				3.018¢	TBA	TBA
Winter kWh		<b></b>		2.565¢	TBA	TBA
Transition Month kWh		<b></b>		2.463¢	1.945¢	4.408¢
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5.000 kW					
Customer Charge		<b></b>	\$1,500			
Onpeak Summer Demand	d>5.000					\$9.74
Onpeak Winter Demand >5,000						\$8.83
Onpeak Transition Month		·				\$8.83
Max Demand						\$2.16
Offpeak Excess of Cont	ract Demand					
Summer		<b></b>				\$9.74
Winter		<b></b>				\$8.83
Transition		<b>•</b>				\$8.83
Onpeak Summer kWh		<b>—</b>		5.491¢	TBA	TBA
Onpeak Winter kWh		<b>——</b>		4.406¢	TBA	TBA
Onpeak Transition Mont	h kWh	<b>——</b>		3.409¢	1.945¢	5.354¢
Offpeak Summer kWh Fi	rst 200 HUD —	<del></del>		3.113¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD —	<del></del>		0.288¢	TBA	TBA
Additional HUD		<b>——</b>		0.045¢	TBA	TBA
Offpeak Winter kWh Firs		<b></b>		3.326¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				0.288¢	TBA	TBA
Additional HUD				0.045¢	TBA	TBA
Offpeak Transition kWh First 200 HUD				3.409¢	1.945¢	5.354¢
Offpeak Transition kWh Next 200 HUD				0.288¢	1.945¢	2.233¢
Additional HUD		<b>—</b>		0.045¢	1.945¢	1.990¢

## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2017 through May 31, 2017 Page 3

<b>Summer Months</b>	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May		T		
GENERAL POWER C	CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greater	than 25,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Deman		<b></b>				\$9.74
Onpeak Winter Demand		<b>—</b>				\$8.83
Onpeak Transition Dema	and ———	<b>•</b>				\$8.83
Max Demand						\$1.54
Offpeak Excess of Cont	tract Demand					
Summer		<b>———</b>				\$9.74
Winter		<u> </u>				\$8.83
Transition						\$8.83
Onpeak Summer kWh		<b></b>		5.169¢	TBA	TBA
Onpeak Winter kWh		<b></b>		4.082¢	TBA	TBA
Onpeak Transition Mont	h kWh	<b></b>		3.084¢	1.945¢	5.029¢
Offpeak Summer kWh F	First 200 HUD —	<b>→</b>		2.790¢	TBA	TBA
Offpeak Summer kWh N	Next 200 HUD ———	<b>———</b>		0.261¢	TBA	TBA
Additional HUD		<b>———</b>		0.206¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.001¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD —				0.261¢	TBA	TBA
Additional HUD				0.206¢	TBA	TBA
Offpeak Transition kWh		<b>———</b>		3.084¢	1.945¢	5.029¢
Offpeak Transition kWh	Next 200 HUD ——	<b>→</b>		0.261¢	1.945¢	2.206¢
Additional HUD		<b>•</b>		0.206¢	1.945¢	2.151¢
	ge (applies to SGSB, MSB,					
	al charge under this rate schedu 61 kV or higher. For delivery a					
	a facilities rental charge. This					
per month except for delivery a	at voltages below 46 kV, in which	h case the charge shall be \$.93				
per kW per month for the first 10,000 kW.	10,000 kW and \$.73 per kW per	r month for the excess over				
OUTDOOR LIGHTIN	G					
Summer kWh				4.680¢	TBA	TBA
Winter kWh				4.367¢	TBA	TBA
Transition Month kWh				4.172¢	2.083¢	6.255¢

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS