CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2016 through June 30, 2016

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	•	<u> </u>		BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		*	\$13.55			
Summer kWh				6.713¢	1.901¢	8.614¢
Winter kWh		———		6.406¢	TBA	TBA
Transition Month kWh		•		6.215¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	and not more than 15,00	0 kWh				
Customer Charge			\$16.60			
Summer kWh		——		7.904¢	1.886¢	9.790¢
Winter kWh		—		7.597¢	TBA	TBA
Transition Month kWh		<u> </u>		7.406¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or le	ess than 50 kW w/energy usa	ge over 15,000 kWh				
Customer Charge			\$40.00			
Demand $0 - 50 \text{ kW}$		•				No Charge
Summer Demand $>$ 50 $-$ 1,0		——				\$9.90
Winter Demand $>50 - 1,00$		•				\$8.99
Transition Month Demand	>50 – 1,000 kW	—				\$8.99
Summer First 15,000 kWh				7.205¢	1.886¢	9.091¢
Winter First 15,000 kWh				6.899¢	TBA	TBA
Transition Month First 15,0	000 kWh	——		6.707¢	TBA	TBA
Summer addl. kWh >15,00	0			4.357¢	1.869¢	6.226¢
Winter addl. kWh >15,000		•		4.058¢	TBA	TBA
Transition Month addl. kW	h >15,000	<u> </u>		3.931¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 kV	V		41.50 00			
Customer Charge			\$150.00			
Summer Demand $0 - 1,000$		——				\$9.92
Winter Demand $0 - 1,000$		—				\$9.03
Transition Month Demand	,	<u> </u>				\$9.03
Summer Demand 1,000 – 5	,					\$13.77
Winter Demand 1,000 – 5,		<u> </u>				\$12.86
Transition Month Demand	1,000 - 3,000 KW	<u> </u>		1 2564	1.060	\$12.86
Summer kWh Winter kWh		—		4.356¢ 4.059¢	1.869¢ TBA	6.225¢ TBA
Transition Month kWh	-	<u> </u>		4.059¢ 3.931¢	TBA	TBA
	ring Cummer morths and \$12.00 -	or kW during Winter and		3.7314	IDA	IDA
Plus an additional \$13.77 per kW du Transition months for each kW, if ar exceeds the higher of 2,500 kW or it	ny, of the amount by which the cust	omer's billing demand				

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2016 through June 30, 2016 Page 2

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
SGSB Demands from 5,001 – 15,000 kW						
Customer Charge —			\$1,500			
Summer Demand 5,000 − 15,000 kW—						\$19.48
Winter Demand 5,000 − 15,000 kW—						\$16.39
Transition Month Deman	ad 5,000 - 15,000 kW -	<u> </u>				\$13.33
Summer kWh		——		2.949¢	1.785¢	4.734¢
Winter kWh		——		2.508¢	TBA	TBA
Transition Month kWh		<u> </u>		2.408¢	TBA	TBA
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	d >5.000		,			\$9.52
Onpeak Winter Demand						\$8.63
Onpeak Transition Montl	· ·					\$8.63
Max Demand		→				\$2.14
Offpeak Excess of Cont	ract Demand					
Summer		——				\$9.52
Winter						\$8.63
Transition						\$8.63
Onpeak Summer kWh		——		5.365¢	1.785¢	7.150¢
Onpeak Winter kWh		———		4.305¢	TBA	TBA
Onpeak Transition Mont	th kWh	——		3.331¢	TBA	TBA
Offpeak Summer kWh Fi	irst 200 HUD ———			3.042¢	1.785¢	4.827¢
Offpeak Summer kWh N	ext 200 HUD			0.284¢	1.785¢	2.069¢
Additional HUD				0.046¢	1.785¢	1.831¢
Offpeak Winter kWh First				3.250¢	TBA	TBA
Offpeak Winter kWh Nex	xt 200 HUD ———			0.284¢	TBA	TBA
Additional HUD				0.046¢	TBA	TBA
Offpeak Transition kWh First 200 HUD				3.331¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.284¢	TBA	TBA
Additional HUD		<u> </u>		0.046¢	TBA	TBA

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2016 through June 30, 2016 Page 3

Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,	1			
September	February, March	April, May		D. CD		
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greater	than 25,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Deman						\$9.52
Onpeak Winter Demand						\$8.63
Onpeak Transition Dema	and —	<u> </u>				\$8.63
Max Demand						\$1.52
Offpeak Excess of Cont	tract Demand					
Summer						\$9.52
Winter						\$8.63
Transition						\$8.63
Onpeak Summer kWh		———		5.050¢	1.785¢	6.835¢
Onpeak Winter kWh				3.989¢	TBA	TBA
Onpeak Transition Mont	h kWh	——		3.014¢	TBA	TBA
Offpeak Summer kWh F	irst 200 HUD ———	——		2.727¢	1.785¢	4.512¢
Offpeak Summer kWh N	Vext 200 HUD ———			0.257¢	1.785¢	2.042ϕ
Additional HUD				0.204¢	1.785¢	1.989¢
Offpeak Winter kWh Fir		——		2.933¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				0.257¢	TBA	TBA
Additional HUD				0.204¢	TBA	TBA
Offpeak Transition kWh		•		3.014¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD ——			0.257¢	TBA	TBA
Additional HUD				0.204¢	TBA	TBA
	e (applies to SGSB, MSB,					
	al charge under this rate schedu 61 kV or higher. For delivery a					
be added to the customer's bill	a facilities rental charge. This of	charge shall be \$.36 per kW				
	nt voltages below 46 kV, in which 10,000 kW and \$.73 per kW per					
10,000 kW.	10,000 RVV and \$170 per RVV per	THOREM TOT WIFE EXCESS OVER				
OUTDOOR LIGHTIN	G					
Summer kWh				4.608¢	1.901¢	6.509¢
Winter kWh				4.302¢	TBA	TBA
Transition Month kWh		<u> </u>		4.111¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS