CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2016 through May 31, 2016

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	V	, , , , , , , , , , , , , , , , , , ,		BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge	-	—	\$13.55			
Summer kWh	_	→		6.713¢	TBA	TBA
Winter kWh		<u> </u>		6.406¢	TBA	TBA
Transition Month kWh		<u> </u>		6.215¢	1.689¢	7.904¢
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	and not more than 15,00	0 kWh				
Customer Charge		<u> </u>	\$16.60			
Summer kWh		——		7.904¢	TBA	TBA
Winter kWh		<u> </u>		7.597¢	TBA	TBA
Transition Month kWh		<u> </u>		7.406¢	1.676¢	9.082¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or le Customer Charge	ss than 50 kW w/energy usa	ge over 15,000 kWh	\$40.00			
Demand $0 - 50 \text{ kW}$						No Charge
Summer Demand $>50 - 1.0$	00 kW					\$9.90
Winter Demand $>50 - 1,000$		———				\$8.99
Transition Month Demand	>50 – 1,000 kW					\$8.99
Summer First 15,000 kWh		———		7.205¢	TBA	TBA
Winter First 15,000 kWh				6.899¢	TBA	TBA
Transition Month First 15,0				6.707¢	1.676¢	8.383¢
Summer addl. kWh >15,000)	——		4.357¢	TBA	TBA
Winter addl. kWh >15,000	. 15 000	·		4.058¢	TBA	TBA
Transition Month addl. kWl	1>15,000			3.931¢	1.661¢	5.592¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 kV Customer Charge	<u> </u>		\$150.00			
Summer Demand $0 - 1,000$) kW					\$9.92
Winter Demand $0 - 1,000$ l	«W —					\$9.03
Transition Month Demand (0 – 1,000 kW	——				\$9.03
Summer Demand 1,000 – 5						\$13.77
Winter Demand $1,000 - 5,0$						\$12.86
Transition Month Demand	-5,000 kW					\$12.86
Summer kWh		—		4.356¢	TBA	TBA
Winter kWh		—		4.059¢	TBA	TBA
Transition Month kWh		<u> </u>		3.931¢	1.661¢	5.592¢
Plus an additional \$13.77 per kW dur Transition months for each kW, if an exceeds the higher of 2,500 kW or its	y, of the amount by which the cust					

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2016 through May 31, 2016 Page 2

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
SGSB Demands from 5,	SGSB Demands from 5,001 – 15,000 kW					
Customer Charge						
Summer Demand 5,000 - 15,000 kW—						\$19.48
Winter Demand 5,000 − 15,000 kW—						\$16.39
Transition Month Demand 5,000 – 15,000 kW						\$13.33
Summer kWh				2.949¢	TBA	TBA
Winter kWh				2.508¢	TBA	4.248¢
Transition Month kWh		<u> </u>		2.408¢	1.640¢	4.048¢
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5,000 kW					
Customer Charge	, <u> </u>	——	\$1,500			
Onpeak Summer Demand	d>5.000					\$9.52
Onpeak Winter Demand >5,000						\$8.63
Onpeak Transition Month Demand >5,000						\$8.63
Max Demand		•				\$2.14
Offpeak Excess of Cont	ract Demand					
Summer						\$9.52
Winter						\$8.63
Transition		<u> </u>				\$8.63
Onpeak Summer kWh				5.365¢	TBA	TBA
Onpeak Winter kWh		—		4.305¢	TBA	TBA
Onpeak Transition Mont	h kWh	<u> </u>		3.331¢	1.640¢	4.971¢
Offpeak Summer kWh Fi	irst 200 HUD —			3.042¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD —	——		0.284¢	TBA	TBA
Additional HUD		—		0.046¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.250¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				0.284¢	TBA	TBA
Additional HUD				0.046¢	TBA	TBA
Offpeak Transition kWh First 200 HUD				3.331¢	1.640¢	4.971¢
Offpeak Transition kWh Next 200 HUD				0.284¢	1.640¢	1.924¢
Additional HUD		<u> </u>		0.046¢	1.640¢	1.686¢

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2016 through May 31, 2016 Page 3

Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greater	than 25,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Deman						\$9.52
Onpeak Winter Demand		——				\$8.63
Onpeak Transition Dema	and —	<u> </u>				\$8.63
Max Demand						\$1.52
Offpeak Excess of Cont	tract Demand					
Summer		——				\$9.52
Winter		<u> </u>				\$8.63
Transition		-				\$8.63
Onpeak Summer kWh		——		5.050¢	TBA	TBA
Onpeak Winter kWh		———		3.989¢	TBA	TBA
Onpeak Transition Mont	h kWh			3.014¢	1.640¢	4.654¢
Offpeak Summer kWh F	irst 200 HUD ———	———		2.727¢	TBA	TBA
Offpeak Summer kWh N	Vext 200 HUD ———			0.257¢	TBA	TBA
Additional HUD		——		0.204¢	TBA	TBA
Offpeak Winter kWh Fir				2.933¢	TBA	TBA
Offpeak Winter kWh Ne	ext 200 HUD ———			0.257¢	TBA	TBA
Additional HUD	E; (200 IIIID			0.204¢	TBA	TBA
Offpeak Transition kWh				3.014¢	1.640¢	4.654¢
Offpeak Transition kWh Additional HUD	Next 200 HUD			0.257 ¢ 0.204 ¢	1.640¢ 1.640¢	1.897¢
		-		0.204¢	1.040¢	1.844¢
	e (applies to SGSB, MSB,					
	al charge under this rate schedu 61 kV or higher. For delivery a					
be added to the customer's bill	a facilities rental charge. This of	charge shall be \$.36 per kW				
	at voltages below 46 kV, in which 10,000 kW and \$.73 per kW per					
10,000 kW.	10,000 KW and \$175 per KW per	i month for the excess over				
OUTDOOR LIGHTIN	G					
Summer kWh		———		4.608¢	TBA	TBA
Winter kWh		<u> </u>		4.302¢	TBA	TBA
Transition Month kWh		<u> </u>		4.111¢	1.689¢	5.800¢

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS