CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet December 1, 2016 through December 31, 2016

Summer Months	Winter Months	Transition Months	Decem		2010	
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
RESIDENTIAL				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
Customer Charge			\$13.55			
Summer kWh				6.869¢	TBA	TBA
Winter kWh				6.555¢	2.335¢	8.890¢
Transition Month kWh				6.359¢	TBA	TBA
GENERAL POWER				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSA 1 - Less than 50 kW a	and not more than 15,00	0 kWh	¢1((0			
Customer Charge		→ →	\$16.60	0.070		
Summer kWh				8.072¢	TBA	TBA
Winter kWh Transition Month kWh				7.758¢	2.317¢	10.075¢ TBA
				7.562¢	TBA	
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 – 1, 000 kW or les	a thon 50 kW w/onorgy use	ago ovor 15 000 kWb			0001	
Customer Charge			\$40.00			
Demand $0 - 50 \mathrm{kW}$			4.000			No Charge
Summer Demand $>50 - 1,00$	00 kW					\$10.12
Winter Demand $>50 - 1,000$						\$9.19
Transition Month Demand						\$9.19
G F: (15 000 1 W/				7.261		
Summer First 15,000 kWh Winter First 15,000 kWh				7.361¢ 7.048¢	TBA 2.317¢	TBA 9.365¢
Transition Month First 15,00	0.1 kWb	•		7.048¢ 6.851¢	2.317¢ TBA	9.303¢ TBA
Summer addl. kWh >15,000				4.451¢	TBA	TBA
Winter addl. kWh >15,000					2.297¢	6.441¢
Transition Month addl. kWh	n >15.000			4.014¢	TBA	TBA
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSA 3 - >1,000 - 5,000 kW	7					
Customer Charge		•	\$150.00			
Summer Demand $0 - 1,000$	kW					\$10.15
Winter Demand $0 - 1,000$ k	W					\$9.24
Transition Month Demand 0	0 – 1,000 kW –					\$9.24
Summer Demand $1,000 - 5$,000 kW					\$14.09
Winter Demand $1,000 - 5,0$	000 kW					\$13.16
Transition Month Demand 1	,000 – 5,000 kW —					\$13.16
Summer kWh				4.448¢	TBA	TBA
Winter kWh				4.144¢	2.297¢	6.441¢
Transition Month kWh		>		4.013¢	TBA	TBA
Plus an additional \$14.09 per kW durf	ing Summer months and \$13.16 p	ber kW during Winter and				
Transition months for each kW, if any exceeds the higher of 2,500 kW or its		tomer's onling demand				
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CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet December 1, 2016 through December 31, 2016 Page 2

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
	SGSB Demands from 5,001 – 15,000 kW					
Customer Charge			\$1,500			
Summer Demand 5,000 − 15,000 kW						\$19.92
Winter Demand 5,000 − 15,000 kW →						\$16.75
Transition Month Deman	<u>id 5,000 – 15,000 kW</u> –					\$13.62
Summer kWh		>		3.018¢	TBA	TBA
Winter kWh				2.565¢	2.262¢	4.827¢
Transition Month kWh				2.463¢	TBA	TBA
				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5 000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand >5,000			+-,- • •			\$9.74
Onpeak Winter Demand	·					\$8.83
Onpeak Transition Month						\$8.83
Max Demand						\$2.16
Offpeak Excess of Contract Demand						+
Summer						\$9.74
Winter	-					\$8.83
Transition						\$8.83
Onpeak Summer kWh				5.491¢	TBA	TBA
Onpeak Winter kWh				4.406¢	2.262¢	6.668¢
Onpeak Transition Mont	h kWh			3.409¢	TBA	TBA
Offpeak Summer kWh Fi	irst 200 HUD ———			3.113¢	TBA	TBA
Offpeak Summer kWh N				0.288¢	TBA	TBA
Additional HUD				0.045¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.326¢	2.262¢	5.588¢
Offpeak Winter kWh Next 200 HUD				0.288¢	2.262¢	2.550¢
Additional HUD				0.045¢	2.262¢	2.307¢
Offpeak Transition kWh First 200 HUD				3.409¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.288¢	TBA	TBA
Additional HUD				0.045¢	TBA	TBA

CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet December 1, 2016 through December 31, 2016 Page 3

Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greater	than 25,000 kW					
Customer Charge	·		\$1,500			
Onpeak Summer Deman	d					\$9.74
Onpeak Winter Demand						\$8.83
Onpeak Transition Dema	ind					\$8.83
Max Demand						\$1.54
Offpeak Excess of Contract Demand						
Summer						\$9.74
Winter		→ _				\$8.83
Transition						\$8.83
Onpeak Summer kWh				5.169¢	TBA	TBA
Onpeak Winter kWh				4.082¢	2.262¢	6.344¢
Onpeak Transition Month	h kWh			3.084¢	TBA	TBA
Offpeak Summer kWh F	irst 200 HUD			2.790¢	TBA	TBA
Offpeak Summer kWh N	lext 200 HUD ———			0.261¢	TBA	TBA
Additional HUD				0.206¢	TBA	TBA
Offpeak Winter kWh Fire				3.001¢	2.262¢	5.263¢
Offpeak Winter kWh Ne	xt 200 HUD			0.261¢	2.262¢	2.523¢
Additional HUD				0.206¢	2.262¢	2.468¢
Offpeak Transition kWh				3.084¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD			0.261¢	TBA	TBA
Additional HUD		→ →		0.206¢	TBA	TBA
Facilities Rental Charge						
There shall be no facilities renta transmission voltage levels of 10	al charge under this rate schedu					
be added to the customer's bill						
per month except for delivery a						
per kW per month for the first 10,000 kW.	10,000 kw and \$.73 per kw per	month for the excess over				
OUTDOOR LIGHTIN	G					
Summer kWh				4.680¢	TBA	TBA
Winter kWh				4.367¢	2.335¢	6.702¢
Transition Month kWh				4.172¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS