CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet April 1, 2019 through April 30, 2019

Summer Months	Winter Months	Transition Months	1			
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL				BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		→	\$16.55			
Summer kWh		→		7.246¢	TBA	TBA
Winter kWh		<u> </u>		6.914¢	TBA	TBA
Transition Month kWh		——		6.708¢	1.738¢	8.446¢
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kV	V and not more than 15,	000 kWh				
Customer Charge		———	\$19.60			
Summer kWh				8.523¢	TBA	TBA
Winter kWh		>		8.190¢	TBA	TBA
Transition Month kWh		•		7.983¢	1.725¢	9.708¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 ->50 - 1, 000 kW or Customer Charge	less than 50 kW w/energy u	sage over 15,000 kWh	\$60.00			
Demand 0 – 50 kW						No Charge
Summer Demand >50 – 1	.000 kW —	`				\$10.65
Winter Demand $>50-1,0$		—				\$9.67
Transition Month Demand						\$9.67
Summer First 15,000 kWl	n ———	—		7.781¢	TBA	TBA
Winter First 15,000 kWh		>		7.450¢	TBA	TBA
Transition Month First 15		>		7.242¢	1.725¢	8.967¢
Summer addl. kWh >15,0				4.722¢	TBA	TBA
Winter addl. kWh >15,00		•		4.397¢	TBA	TBA
Transition Month addl. kV	Wh >15,000 —	<u> </u>		4.260¢	1.710¢	5.970¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 k Customer Charge	XW		\$200.00			
Summer Demand 0 – 1,00	00 kW	→				\$10.70
Winter Demand $0 - 1,000$		-				\$9.75
Transition Month Demand	d 0 – 1,000 kW ———					\$9.75
Summer Demand 1,000 –	5,000 kW	——				\$14.87
Winter Demand 1,000 – 5	•	`				\$13.89
Transition Month Demand	d 1,000 – 5,000 kW –					\$13.89
Summer kWh				4.715¢	TBA	TBA
Winter kWh		→		4.394¢	TBA	TBA
Transition Month kWh		<u> </u>		4.256¢	1.710¢	5.966¢
Plus an additional \$14.41 per kW of Transition months for each kW, if exceeds the higher of 2,500 kW or	any, of the amount by which the c					

Page 2 - Rates Summary Sheet April 1, 2019 through April 30, 2019

Page 2 - Rates Summar	y Sheet April 1, 2019 thr					
Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	01 – 15,000 kW					
Customer Charge		———	\$1,500			
Onpeak Summer Demand						\$10.87
Onpeak Winter Demand						\$9.90
•	h Demand 5,000 – 15,000	kW →				\$9.90
Offpeak Excess of Cont	ract Demand					* * * * * * * * * * * * * * * * * * *
Summer						\$10.87
Winter						\$9.90 \$9.90
Transition Max Demand						\$5.21
				C 512 /	TDA	
Onpeak Summer kWh		•		6.513¢	TBA TBA	TBA TBA
Onpeak Winter kWh Onpeak Transition Montl	h 1/W/h			5.378¢ 3.990¢	1.715¢	5.705¢
Offpeak Summer kWh Fi				4.022¢	TBA	7.703¢
Offpeak Summer kWh N				0.564¢	TBA	TBA
Additional HUD	——————————————————————————————————————	*		0.223 ¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD ———			4.244¢	TBA	TBA
Offpeak Winter kWh Nex		-		0.564¢	TBA	TBA
Additional HUD				0.223¢	_TBA	TBA
Offpeak Transition kWh				3.990¢	1.715¢	5.705¢
	Offpeak Transition kWh Next 200 HUD			0.564¢	1.715¢	2.279¢
Additional HUD		<u> </u>		0.223¢	1.715¢	1.938¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands greater	than 5,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand						\$10.24
Onpeak Winter Demand >5,000						\$9.27
Onpeak Transition Month Demand >5,000 —						\$9.27
Max Demand		——				\$2.26
Offpeak Excess of Cont	ract Demand					Φ10 2 4
Summer Winter						\$10.24
Transition						\$9.27 \$9.27
Onpeak Summer kWh				5.779¢	TBA	TBA
Onpeak Winter kWh				4.639¢	TBA	TBA
Onpeak Transition Montl	h kWh	·		3.589¢	1.692¢	5.281¢
Offpeak Summer kWh Fi		→		3.279¢	TBA	TBA
Offpeak Summer kWh N				0.310¢	TBA	TBA
Additional HUD				0.055¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.502¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				0.310¢	TBA	TBA
Additional HUD Office It Transition It Win First 200 HUD				0.055¢	TBA	TBA
Offpeak Transition kWh First 200 HUD Offpeak Transition kWh Next 200 HUD				3.589¢	1.692¢	5.281¢
Additional HUD	Next 200 HUD ———	•		0.310¢ 0.055¢	1.692¢ 1.692¢	2.002¢ 1.747¢
Additional HOD				0.055φ	1.092¢	1./4/¢

Page 3 - Rates Summary Sheet April 1, 2019 through April 30, 2019

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Summer Months	Winter Months	Transition Months]			
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER	CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
			1	KATE	CO31	KATE
MSD Demands greate	er than 25,000 kW		04 700			
Customer Charge		<u> </u>	\$1,500		1	
Onpeak Summer Dema		—				\$10.24
Onpeak Winter Demar		→				\$9.27
Onpeak Transition Der	mand ———	-				\$9.27
Max Demand		—				\$1.64
Offpeak Excess of Co	ontract Demand					
Summer						\$10.24
Winter		—				\$9.27
Transition		•				\$9.27
Onpeak Summer kWh		———		5.440¢	TBA	TBA
Onpeak Winter kWh		———		4.298¢	TBA	TBA
Onpeak Transition Mo	onth kWh			3.248¢	1.692¢	4.940¢
Offpeak Summer kWh	First 200 HUD —	——		2.939¢	TBA	TBA
Offpeak Summer kWh		——		0.282¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh F	First 200 HUD			3.161¢	TBA	TBA
Offpeak Winter kWh N	Next 200 HUD ———	———		0.282¢	TBA	TBA
Additional HUD		<u> </u>		0.223¢	TBA	TBA
Offpeak Transition kW				3.248¢	1.692¢	4.940¢
Offpeak Transition kW	/h Next 200 HUD —			0.282¢	1.692¢	1.974¢
Additional HUD	_	<u> </u>		0.223¢	1.692¢	1.915¢
There shall be no facilities re transmission voltage levels o be added to the customer's b per month except for deliver	rge (applies to GSB, MSB, ental charge under this rate sche f 161 kV or higher. For delivery oill a facilities rental charge. Thiry at voltages below 46 kV, in wherst 10,000 kW and \$.73 per kW p	dule for delivery at bulk at less than 161 kV, there shall s charge shall be \$.36 per kW ich case the charge shall be \$.93				
OUTDOOR LIGHTI	NG					
Summer kWh				4.899¢	TBA	TBA
Winter kWh				4.567¢	TBA	TBA
Transition Month kWh	n	——		4.362¢	1.738¢	6.100¢

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS