CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet April 1, 2020 through April 30, 2020

Summer Months	Winter Months	Transition Months		· ·		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL				BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		—	\$16.55			
Summer kWh		→		7.246¢	TBA	TBA
Winter kWh		<u> </u>		6.914¢	TBA	TBA
Transition Month kWh				6.708¢	1.480¢	8.188¢
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kV	V and not more than 15,	000 kWh				
Customer Charge		———	\$19.60			
Summer kWh		———		8.523¢	TBA	TBA
Winter kWh				8.190¢	TBA	TBA
Transition Month kWh		<u> </u>		7.983¢	1.468¢	9.451¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or Customer Charge	less than 50 kW w/energy u	sage over 15,000 kWh	\$60.00			
Demand 0 – 50 kW		·	7 0 0 0 0			No Charge
Summer Demand >50 – 1	000 kW					\$10.65
Winter Demand $>50 - 1.0$		_				\$9.67
Transition Month Demand		*				\$9.67
Summer First 15,000 kWh	n ———			7.781¢	TBA	TBA
Winter First 15,000 kWh				7.450¢	TBA	TBA
Transition Month First 15		<u> </u>		7.242¢	1.468¢	8.710¢
Summer addl. kWh >15,0				4.722¢	TBA	TBA
Winter addl. kWh >15,000		——		4.397¢	TBA	TBA
Transition Month addl. kV	Vh >15,000 —	<u> </u>		4.260¢	1.455¢	5.715¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 k Customer Charge		——	\$200.00			
Summer Demand $0 - 1,00$	00 kW	→				\$10.70
Winter Demand $0 - 1,000$						\$9.75
Transition Month Demand	d 0 – 1,000 kW ———					\$9.75
Summer Demand 1,000 –	5,000 kW					\$14.87
Winter Demand $1,000 - 5$,000 kW					\$13.89
Transition Month Demand	d 1,000 – 5,000 kW –					\$13.89
Summer kWh				4.715¢	TBA	TBA
Winter kWh		——		4.394¢	TBA	TBA
Transition Month kWh		———		4.256¢	1.455¢	5.711¢
Plus an additional \$14.41 per kW of Transition months for each kW, if exceeds the higher of 2,500 kW or	any, of the amount by which the c					

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Summer Months	y Sheet April 1, 2020 thr Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
TD GSA						
Customer Charge		——	\$1,500			
Onpeak Summer Demand	d —	——				\$10.87
Onpeak Winter Demand		———				\$9.99
Onpeak Transition Montl	h Demand —					\$9.99
Offpeak Excess of Cont						
Summer		———				\$10.87
Winter						\$9.99
Transition		—				\$9.99
Max Demand		———				\$5.23
Onpeak Summer kWh				8.049¢	TBA	TBA
Onpeak Winter kWh				6.520¢	TBA	TBA
Onpeak Transition Montl	h kWh	———		5.115¢	1.473¢	6.588¢
Offpeak Summer kWh Fi				4.700¢	TBA	TBA
Offpeak Summer kWh N		—		0.452¢	TBA	TBA
Additional HUD				0.149¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD ———			4.996¢	TBA	TBA
Offpeak Winter kWh Nex		———		0.452¢	TBA	TBA
Additional HUD				0.149¢	TBA	TBA
Offpeak Transition kWh	First 200 HUD			5.115¢	1.473¢	6.588¢
Offpeak Transition kWh	Next 200 HUD ———	*		.452¢	1.473¢	1.925¢
Additional HUD		———		.149¢	1.473¢	1.622¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	001 – 15,000 kW					
Customer Charge	,	———	\$1,500			
Onpeak Summer Demand	d 5.000 – 15.000 kW –					\$10.87
Onpeak Winter Demand	The state of the s					\$9.90
±	h Demand 5,000 – 15,000	kW				\$9.90
Offpeak Excess of Cont	ract Demand					
Summer						\$10.87
Winter		<u> </u>				\$9.90
Transition		-				\$9.90
Max Demand		——				\$5.21
Onpeak Summer kWh				6.513¢	TBA	TBA
Onpeak Winter kWh		·		5.378¢	TBA	TBA
Onpeak Transition Montl	h kWh			3.990¢	1.489¢	5.479¢
Offpeak Summer kWh Fi		•		4.022¢	TBA	TBA
Offpeak Summer kWh N		-		0.564¢	TBA	TBA
Additional HUD		——		0.223¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD ———			4.244¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD —				0.564¢	TBA	TBA
Additional HUD		>		0.223¢	TBA	TBA
Offpeak Transition kWh First 200 HUD				3.990¢	1.489¢	5.479¢
Offpeak Transition kWh Next 200 HUD				0.564¢	1.489¢	2.053¢
Additional HUD		-		0.223¢	1.489¢	1.712¢

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	nary Sheet April 1, 2020		1			
Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May		DAGE.	DUDI	
GENERAL POWER	CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
				MITE	CODI	KIIL
MSB Demands great	er than 5,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Dem						\$10.24
Onpeak Winter Demar		——				\$9.27
Onpeak Transition Mo	onth Demand >5,000 —	—				\$9.27
Max Demand		<u> </u>				\$2.26
Offpeak Excess of Co	ontract Demand					
Summer						\$10.24
Winter	-	>				\$9.27
Transition						\$9.27
Onpeak Summer kWh				5.779¢	TBA	TBA
Onpeak Winter kWh				4.639¢	TBA	TBA
Onpeak Transition Mo	onth kWh ———	-		3.589¢	1.474¢	5.063¢
Offpeak Summer kWh	First 200 HU D	—		3.279¢	TBA	TBA
Offpeak Summer kWh				0.310¢	TBA	TBA
Additional HUD				0.055¢	TBA	TBA
Offpeak Winter kWh I	First 200 HUD ———			3.502¢	TBA	TBA
Offpeak Winter kWh				0.310¢	TBA	TBA
Additional HUD				0.055ϕ	TBA	TBA
Offpeak Transition kW	Vh First 200 HUD			3.589¢	1.474¢	5.063¢
				0.310¢	1.474¢	1.784¢
Offpeak Transition kWh Next 200 HUD Additional HUD				0.055ϕ	1.474¢	1.529¢
Traditional Trop				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSD Demands great	er than 25,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Dem	and —	—				\$10.24
Onpeak Winter Deman						\$9.27
Onpeak Transition Des						\$9.27
Max Demand						\$1.64
Offpeak Excess of Co	ontract Demand	r				Ψ1.01
Summer	——————————————————————————————————————					\$10.24
Winter		·				\$9.27
Transition						\$9.27
Onpeak Summer kWh				5.440¢	TBA	TBA
Onpeak Winter kWh				4.298¢	TBA	TBA
Onpeak Transition Mo	onth laW/b			4.298¢ 3.248¢	1.474¢	4.722¢
1				,	,	
Offpeak Summer kWh				2.939¢	TBA	TBA
Offpeak Summer kWh Next 200 HUD			0.282¢	TBA	TBA	
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.161¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				0.282¢	TBA	TBA
Additional HUD				TBA	TBA	TBA
Offpeak Transition kWh First 200 HUD				3.248¢	1.474¢	4.722¢
Offpeak Transition kWh Next 200 HUD			1	0.282¢	1.474¢	1.756¢
Additional HUD		→		0.223¢	1.474¢	1.697¢

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Facilities Rental Charge (ap There shall be no facilities rental cha levels of 161 kV or higher. For delive facilities rental charge. This charge s	rge under this rate schedule for delivery at bulk transmission voltage ery at less than 161 kV, there shall be added to the customer's bill a shall be \$.36 per kW per month except for delivery at voltages below be \$.93 per kW per month for the first 10,000 kW and \$.73 per kW			
OUTDOOR LIGHTING				
Summer kWh		4.899¢	TBA	TBA
Winter kWh		4.567¢	TBA	TBA
Transition Month kWh	─	4.362¢	1.480¢	5.842¢