CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet February 1, 2019 through February 28, 2019

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	· · · · · · · · · · · · · · · · · · ·	<u> </u>		BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		→	\$16.55			
Summer kWh		——		7.246¢	TBA	TBA
Winter kWh		——		6.914¢	1.975¢	8.889¢
Transition Month kWh		——		6.708¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	and not more than 15,00	0 kWh				
Customer Charge			\$19.60			
Summer kWh				8.523¢	TBA	TBA
Winter kWh				8.190¢	1.960¢	10.150¢
Transition Month kWh		——		7.983¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or le	gg than 50 kW w/anangy uga	go oven 15 000 kWh		KAIL	COST	KATE
Customer Charge	ss than 50 kw w/energy usa;	ge over 15,000 kwn	\$60.00			
Demand 0 – 50 kW	-					No Charge
Summer Demand $>50-1.0$	00 kW ———					\$10.65
Winter Demand $>50-1,000$						\$9.67
Transition Month Demand	>50 – 1,000 kW	*				\$9.67
Summer First 15,000 kWh		→		7.781¢	TBA	TBA
Winter First 15,000 kWh				7.450¢	1.960¢	9.410¢
Transition Month First 15,0	00 kWh	——		7.242¢	TBA	TBA
Summer addl. kWh >15,000)			4.722¢	TBA	TBA
Winter addl. kWh >15,000				4.397¢	1.943¢	6.340¢
Transition Month addl. kWl	n >15,000	———		4.260¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 kV Customer Charge	V	→	\$200.00			
Summer Demand 0 – 1,000	1-W/					\$10.70
Winter Demand 0 – 1,000 k		—				\$10.70 \$9.75
Transition Month Demand (\$9.75
Summer Demand 1,000 – 5.	· · · · · · · · · · · · · · · · · · ·					\$14.87
Winter Demand $1,000 - 5,0$						\$13.89
Transition Month Demand		———				\$13.89
Summer kWh		·		4.715¢	TBA	TBA
Winter kWh				4.394¢	1.943¢	6.337¢
Transition Month kWh				4.256¢	TBA	TBA
Plus an additional \$14.41 per kW dur Transition months for each kW, if an the higher of 2,500 kW or its contract	y, of the amount by which the custo			-		

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Summer Months	Winter Months	Transition Months	10, 2017			
June, July, August,	December, January,	October, November,	1			
September	February, March	April, May				
GENERAL POWER C	ONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	01 – 15 000 kW			IUI12	0051	MILE
Customer Charge			\$1,500			
			7 – , 2 2 2			\$10.87
Onpeak Summer Demand 5,000 – 15,000 kW Onpeak Winter Demand 5,000 – 15,000 kW						\$9.90
Onpeak Winter Demand 5,000 – 15,000 kW Onpeak Transition Month Demand 5,000 – 15,000 kW						\$9.90
Offpeak Excess of Cont	<u> </u>					·
Summer						\$10.87
Winter		——				\$9.90
Transition		<u> </u>				\$9.90
Max Demand						\$5.21
Onpeak Summer kWh		———		6.513¢	TBA	TBA
Onpeak Winter kWh		——		5.378¢	1.890¢	7.268¢
Onpeak Transition Mont	h kWh	<u> </u>		3.990¢	TBA	TBA
Offpeak Summer kWh F		——		4.022¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD			0.564¢	TBA	TBA
Additional HUD		——		0.223¢	TBA	TBA
Offpeak Winter kWh First		——		4.244¢	1.890¢	6.134¢
Offpeak Winter kWh Ne	xt 200 HUD ———			0.564¢	1.890¢	2.454¢
Additional HUD Offpeak Transition kWh	Eirot 200 HUD			0.223¢ 3.990¢	1.890¢ TBA	2.113¢ TBA
Offpeak Transition kWh				3.990¢ 0.564¢	TBA	TBA
Additional HUD				0.304¢ 0.223¢	TBA	TBA
Tidditional Tiob				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand						\$10.24
Onpeak Winter Demand	,					\$9.27
Onpeak Transition Month	h Demand >5,000	——				\$9.27
Max Demand		—				\$2.26
Offpeak Excess of Cont	ract Demand					
Summer						\$10.24
Winter						\$9.27
Transition						\$9.27
Onpeak Summer kWh		•		5.779¢	TBA	TBA
Onpeak Winter kWh	1. 1.3371.			4.639¢	1.919¢	6.558¢
Onpeak Transition Mont				3.589¢	TBA	TBA
Offpeak Summer kWh Fi Offpeak Summer kWh N				3.279¢ 0.310¢	TBA TBA	TBA TBA
Additional HUD				0.310¢ 0.055 ¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.502¢	1.919¢	5.421¢
Offpeak Winter kWh Next 200 HUD				0.310¢	1.919¢	2.229¢
Additional HUD		•		0.055¢	1.919¢	1.974¢
Offpeak Transition kWh	First 200 HUD			3.589¢	TBA	TBA
Offpeak Transition kWh		<u> </u>		0.310¢	TBA	TBA
Additional HUD				0.055¢	TBA	TBA

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Summer Months	Winter Months	Transition Months	, 201)			
June, July, August,	December, January,	October, November,	1			
September	February, March	April, May				
GENERAL POWER CO	Ŭ .	1 ,		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSD Demands greater	than 25,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	<u> </u>	———				\$10.24
Onpeak Winter Demand		-				\$9.27
Onpeak Transition Demai	nd ———	•				\$9.27
Max Demand						\$1.64
Offpeak Excess of Contr	ract Demand					
Summer		———				\$10.24
Winter		———				\$9.27
Transition		——				\$9.27
Onpeak Summer kWh				5.440¢	TBA	TBA
Onpeak Winter kWh		———		4.298¢	1.919¢	6.217¢
Onpeak Transition Month	ı kWh	→		3.248¢	TBA	TBA
Offpeak Summer kWh Fi	rst 200 HUD —	———		2.939¢	TBA	TBA
Offpeak Summer kWh No		———		0.282¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD			3.161¢	1.919¢	5.080¢
Offpeak Winter kWh Nex	kt 200 HUD ———	`		0.282¢	1.919¢	2.201¢
Additional HUD		——		0.223¢	1.919¢	2.142¢
Offpeak Transition kWh	First 200 HUD ——	——		3.248¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD ——			0.282¢	TBA	TBA
Additional HUD		———		0.223¢	TBA	TBA
Facilities Rental Charge	e (applies to GSB, MSB, M	SD)				
There shall be no facilities renta	l charge under this rate schedule	e for delivery at bulk				
transmission voltage levels of 16	•	· · · · · · · · · · · · · · · · · · ·				
	cilities rental charge. This charg	ge snail be \$.36 per kW per e the charge shall be \$.93 per kW				
per month for the first 10,000 k						
OUTDOOR LIGHTING	<u> </u>					
Summer kWh				4.899¢	TBA	TBA
Winter kWh				4.567¢	1.975¢	6.542¢
Transition Month kWh		→		4.362¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS