CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet February 1, 2018 through February 28, 2018

Summer Months	Winter Months	Transition Months		, 20, 20	10	
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	•	• • • • •		BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		•	\$13.55			
Summer kWh				7.026¢	TBA	TBA
Winter kWh				6.704¢	1.908¢	8.612¢
Transition Month kWh				6.504¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW a	and not more than 15,00	0 kWh				
Customer Charge			\$16.60			
Summer kWh				8.241¢	TBA	TBA
Winter kWh				7.919¢	1.893¢	9.812¢
Transition Month kWh				7.719¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 – 1, 000 kW or lea	ss than 50 kW w/energy usa	ge over 15,000 kWh				
Customer Charge			\$40.00			
Demand $0 - 50 \text{ kW}$						No Charge
Summer Demand $>50 - 1,0$	00 kW ———					\$10.34
Winter Demand $>50 - 1,000$						\$9.39
Transition Month Demand >	>50 – 1,000 kW	→				\$9.39
Summer First 15,000 kWh				7.517¢	TBA	TBA
Winter First 15,000 kWh				7.197¢	1.893¢	9.090¢
Transition Month First 15,0	00 kWh			6.995¢	TBA	TBA
Summer addl. kWh >15,000)			4.545¢	TBA	TBA
Winter addl. kWh >15,000				4.231¢	1.877¢	6.108¢
Transition Month addl. kWh	n >15,000			4.098¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 – 5,000 kW Customer Charge			\$150.00			
Summer Demand 0 – 1,000	<i>k</i> W					\$10.38
Winter Demand $0 - 1,000$ k		·····				\$10.38
Transition Month Demand (\$9.45 \$9.45
Summer Demand $1,000 - 5$						\$14.41
Winter Demand $1,000 - 5,0$		`				\$13.46
Transition Month Demand 1						\$13.46
Summer kWh	· · ·			4.541¢	TBA	TBA
Winter kWh				4.230¢	1.877¢	6.107¢
Transition Month kWh				4.096¢	TBA	TBA
Plus an additional \$14.41 per kW dur Transition months for each kW, if an exceeds the higher of 2,500 kW or its	y, of the amount by which the cust					

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May	1			
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	01 – 15,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand 5,000 – 15,000 kW						\$10.61
Onpeak Winter Demand 5,000 – 15,000 kW						\$9.67
	h Demand 5,000 – 15,000	kW —				\$9.67
Offpeak Excess of Cont	ract Demand					t.c
Summer						\$10.61
Winter						\$9.67 \$0.67
Transition						\$9.67
Max Demand		→				\$5.09
Onpeak Summer kWh				7.501¢	TBA	TBA
Onpeak Winter kWh	1 33 71	•		6.390¢	1.847¢	8.237¢
Onpeak Transition Month				5.036¢	TBA	TBA
Offpeak Summer kWh Fi				5.066¢	TBA	TBA
Offpeak Summer kWh N Additional HUD	ext 200 HUD			0.542¢	TBA TBA	TBA TBA
Offpeak Winter kWh First	24 200 LILID			0.208¢ 5.282¢	1ВА 1.847¢	7.129¢
Offpeak Winter kWh Nez				5.282¢ 0.542¢	1.847¢ 1.847¢	7.129¢ 2.389¢
Additional HUD	XI 200 HOD			0.342 & 0.208 &	1.847¢ 1.847¢	2.389¢ 2.055¢
Offpeak Transition kWh	First 200 HUD			5.036¢	TBA	TBA
Offpeak Transition kWh				0.542¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
				BASE	FUEL	EFFECTIVE
MSB Demands greater	than 5.000 kW			RATE	COST	RATE
Customer Charge			\$1,500			
Onpeak Summer Demand	1 >5.000					\$9.97
Onpeak Winter Demand						\$9.04
Onpeak Transition Month						\$9.04
Max Demand						\$2.18
Offpeak Excess of Cont	ract Domand		<u> </u>			φ2.10
-	i act Demällu					
Summer						\$0.07
Summer Winter						\$9.97 \$9.04
Winter		→ →				\$9.04
Winter Transition				5 618¢	TBA	\$9.04 \$9.04
Winter Transition Onpeak Summer kWh		→ → →		5.618¢ 4.508¢	TBA 1.847¢	\$9.04 \$9.04 TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh		> > > > > > > > > > > > > > > > > > >		4.508¢	1.847¢	\$9.04 \$9.04 TBA 6.355¢
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month		> > > > > > > > > > > > > > > > > > >		4.508¢ 3.487¢		\$9.04 \$9.04 TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month Offpeak Summer kWh Fi	irst 200 HUD ———			4.508¢	1.847¢ TBA	\$9.04 \$9.04 TBA 6.355¢ TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month	irst 200 HUD ———			4.508¢ 3.487¢ 3.184¢	1.847¢ TBA TBA	\$9.04 \$9.04 TBA 6.355¢ TBA TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month Offpeak Summer kWh Fi Offpeak Summer kWh N Additional HUD Offpeak Winter kWh First	irst 200 HUD			4.508¢ 3.487¢ 3.184¢ 0.292¢	1.847¢ TBA TBA TBA	\$9.04 \$9.04 TBA 6.355¢ TBA TBA TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Montl Offpeak Summer kWh Fi Offpeak Summer kWh N Additional HUD Offpeak Winter kWh Firs Offpeak Winter kWh Nex	irst 200 HUD			4.508¢ 3.487¢ 3.184¢ 0.292¢ 0.044¢ 3.403¢ 0.292¢	1.847¢ TBA TBA TBA 1.847¢ 1.847¢	\$9.04 \$9.04 TBA 6.355¢ TBA TBA TBA TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month Offpeak Summer kWh Fi Offpeak Summer kWh N Additional HUD Offpeak Winter kWh First Offpeak Winter kWh Nex Additional HUD	irst 200 HUD			4.508¢ 3.487¢ 3.184¢ 0.292¢ 0.044¢ 3.403¢ 0.292¢ 0.044¢	1.847¢ TBA TBA TBA 1.847¢ 1.847¢ 1.847¢	\$9.04 \$9.04 TBA 6.355¢ TBA TBA TBA TBA 5.250¢ 2.139¢ 1.891¢
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month Offpeak Summer kWh Fi Offpeak Summer kWh N Additional HUD Offpeak Winter kWh First Offpeak Winter kWh Nez Additional HUD Offpeak Transition kWh	irst 200 HUD			4.508¢ 3.487¢ 3.184¢ 0.292¢ 0.044¢ 3.403¢ 0.292¢ 0.044¢ 3.487¢	1.847¢ TBA TBA TBA 1.847¢ 1.847¢ 1.847¢ TBA	\$9.04 \$9.04 TBA 6.355¢ TBA TBA TBA 5.250¢ 2.139¢ 1.891¢ TBA
Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Month Offpeak Summer kWh Fi Offpeak Summer kWh N Additional HUD Offpeak Winter kWh First Offpeak Winter kWh Nex Additional HUD	irst 200 HUD			4.508¢ 3.487¢ 3.184¢ 0.292¢ 0.044¢ 3.403¢ 0.292¢ 0.044¢	1.847¢ TBA TBA TBA 1.847¢ 1.847¢ 1.847¢	\$9.04 \$9.04 TBA 6.355¢ TBA TBA TBA TBA 5.250¢ 2.139¢ 1.891¢

Page 2 - Rates Summary Sheet February 1, 2018 through February 28, 2018

Page 5 - Kates Sumn		2018 through February 2	6, 2018			
Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER C	GENERAL POWER CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
				MIL	0001	MIL
MSD Demands greater	[•] than 25,000 kW		#1 500			
Customer Charge			\$1,500			
Onpeak Summer Deman						\$9.97
Onpeak Winter Demand						\$9.04
Onpeak Transition Dema	and	<u>→</u>				\$9.04
Max Demand						\$1.56
Offpeak Excess of Con	tract Demand					
Summer		>				\$9.97
Winter		→				\$9.04
Transition						\$9.04
Onpeak Summer kWh				5.288¢	TBA	TBA
Onpeak Winter kWh				4.176¢	1.847¢	6.023¢
Onpeak Transition Mont	th kWh			3.154¢	TBA	TBA
Offpeak Summer kWh F	First 200 HUD ———			2.854¢	TBA	TBA
Offpeak Summer kWh N	Next 200 HUD ———	>		0.265¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh Fin				3.069¢	1.847¢	4.916¢
Offpeak Winter kWh Ne	ext 200 HUD			0.265¢	1.847¢	2.112¢
Additional HUD				0.208¢	1.847¢	2.055¢
Offpeak Transition kWh				3.154¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD			0.265¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
There shall be no facilities rent transmission voltage levels of 1 be added to the customer's bill month except for delivery at vo	ge (applies to GSB, MSB, M tal charge under this rate schedu 61 kV or higher. For delivery a a facilities rental charge. This c oltages below 46 kV, in which cas 000 kW and \$.73 per kW per mo	le for delivery at bulk t less than 161 kV, there shall charge shall be \$.36 per kW per se the charge shall be \$.93 per				
OUTDOOR LIGHTIN	G					
Summer kWh		<u> </u> ►		4.753¢	TBA	TBA
Winter kWh		•		4.432¢	1.908¢	6.340¢
Transition Month kWh		<u> </u>		4.233¢	TBA	TBA

Page 3 - Rates Summary Sheet February 1, 2018 through February 28, 2018

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS