## CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet February 1, 2023 through February 28, 2023

<b>Summer Months</b>	Winter Months	Transition Months		,		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL				BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		<b>→</b>	\$16.55			
Summer kWh		<b>•</b>		7.246¢	TBA	TBA
Winter kWh		<b>•</b>		6.914¢	3.481¢	10.395¢
Transition Month kWh		<b>—</b>		6.708¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kV	W and not more than 15	5,000 kWh				
<b>Customer Charge</b>		<b>———</b>	\$19.60			
Summer kWh				8.523¢	TBA	TBA
Winter kWh		<b></b>		8.190¢	3.454¢	11.644¢
Transition Month kWh				7.983¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or Customer Charge	less than 50 kW w/energy	usage over 15,000 kWh	\$60.00			
Demand 0 – 50 kW						No Charge
Summer Demand >50 – 1	000 kW					\$10.65
Winter Demand $>50 - 1$ ,		<b>*</b>				\$9.67
Transition Month Deman		<b>→</b>				\$9.67
Summer First 15,000 kW	h ———			7.781¢	TBA	TBA
Winter First 15,000 kWh		<b></b>		7.450¢	3.454¢	10.904¢
Transition Month First 15	5,000 kWh	<u> </u>		7.242¢	TBA	TBA
Summer addl. kWh >15,0	000	<b>—</b>		4.722¢	TBA	TBA
Winter addl. kWh >15,00		<b></b>		4.397¢	3.423¢	,
Transition Month addl. k	Wh >15,000	<u> </u>		4.260¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000   Customer Charge	kW	<b>→</b>	\$200.00			
Summer Demand 0 – 1,0	00 kW	<b>•</b>				\$10.70
Winter Demand $0 - 1,000$		<u> </u>				\$9.75
Transition Month Deman		<b>•</b>				\$9.75
Summer Demand 1,000 -	- 5,000 kW			•		\$14.87
Winter Demand 1,000 – 5	5,000 kW	<b>———</b>				\$13.89
Transition Month Deman	d 1,000 – 5,000 kW –	<u> </u>				\$13.89
Summer kWh		<u> </u>		4.715¢	TBA	TBA
Winter kWh		<b>•</b>		4.394¢	3.423¢	7.817¢
Transition Month kWh		<u> </u>		4.256¢	TBA	TBA
Plus an additional \$14.41 per kW Transition months for each kW, it exceeds the higher of 2,500 kW o	fany, of the amount by which the					

Page 2 - Rates Summary Sheet February 1, 2023 through February 28, 2023

Page 2 - Rates Summar Summer Months	Winter Months	Transition Months	, 2023 			
June, July, August,	December, January,	October, November,				
September GENERAL POWER C	February, March	April, May		BASE	FUEL	EFFECTIVE
GENERAL POWER C	UNTINUE			RATE	COST	RATE
TD GSA						
Customer Charge		<b></b>	\$1,500			
Onpeak Summer Demand	d					\$10.95
Onpeak Winter Demand	_	·				\$9.99
Onpeak Transition Montl	h Demand —					\$9.99
Offpeak Excess of Cont						
Summer		<b>——</b>				\$10.95
Winter						\$9.99
Transition		<b>——</b>				\$9.99
Max Demand						\$5.23
Onpeak Summer kWh		<b>——</b>		8.049¢	TBA	TBA
Onpeak Winter kWh		<b>•</b>		6.520¢	3.465¢	9.985¢
Onpeak Transition Montl	h kWh	<b>——</b>		5.115¢	TBA	TBA
Offpeak Summer kWh Fi		<del></del>		4.700¢	TBA	TBA
Offpeak Summer kWh N		<b></b>		0.452¢	TBA	TBA
Additional HUD		<b></b>		0.149¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD ———	<b></b>		4.996¢	3.465¢	8.461¢
Offpeak Winter kWh Nex	xt 200 HUD ———	<b></b>		0.452¢	3.465¢	3.917¢
Additional HUD		<b>&gt;</b>		0.149¢	3.465¢	3.614¢
Offpeak Transition kWh First 200 HUD			5.115¢	TBA	TBA	
Offpeak Transition kWh Next 200 HUD ———————				.452¢	TBA	TBA
Additional HUD		<u> </u>		.149¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
CCD D	01 15 000 1 117			KAIE	COST	KATE
GSB Demands from 5,0	01 – 15,000 KW	_	\$1,500			
Customer Charge	15 000 15 000 1W		\$1,500			¢10.07
Onpeak Summer Demand 5,000 – 15,000 kW					\$10.87 \$9.90	
Onpeak Winter Demand 5,000 – 15,000 kW Onpeak Transition Month Demand 5,000 – 15,000 kW						\$9.90
1	<u> </u>	K VV				\$9.90
Offpeak Excess of Cont	ract Demand					
Summer		<u> </u>				\$10.87
Winter						\$9.90
Transition						\$9.90
Max Demand	-	<u> </u>				\$5.21
Onpeak Summer kWh		<b></b>		6.513¢	TBA	TBA
Onpeak Winter kWh				5.378¢	2.899¢	8.277¢
Onpeak Transition Montl				3.990¢	TBA	TBA
Offpeak Summer kWh Fi				4.022¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD			0.564¢	TBA	TBA
Additional HUD  Offpeak Winter kWh First 200 HUD				0.223¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD  Offpeak Winter kWh Next 200 HUD				4.244¢	2.899¢	7.143¢
Additional HUD				0.564¢	2.899¢	3.463¢
Offpeak Transition kWh First 200 HUD				0.223¢ 3.990¢	2.899¢ TBA	3.122¢ TBA
Offpeak Transition kWh First 200 HUD  Offpeak Transition kWh Next 200 HUD				3.990¢ 0.564¢	TBA	TBA
Additional HUD				0.304¢ 0.223¢	TBA	TBA
Additional HOD		<del></del>	I	0.223¢	IIDA	IDA

Page 3 - Rates Summary Sheet February 1, 2023 through February 28, 2023

	nary Sheet February 1, 2		0, 2023 1			
Summer Months	Winter Months	Transition Months	4			
June, July, August,	December, January,	October, November,				
September	February, March	April, May		DAGE		
GENERAL POWER	CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
				I	0001	TUTE .
MSB Demands greate	er than 5,000 kW	_	Φ1. <b>7</b> 00			
Customer Charge			\$1,500			<b>* * * * * * *</b>
	Onpeak Summer Demand >5,000					\$10.24
Onpeak Winter Demar		<b></b>				\$9.27
Onpeak Transition Mo	onth Demand >5,000 —	<u> </u>				\$9.27
Max Demand		<b></b>				\$2.26
Offpeak Excess of Co	ntract Demand					
Summer		<b>•</b>				\$10.24
Winter						\$9.27
Transition						\$9.27
Onpeak Summer kWh		<b>→</b>		5.779¢	TBA	TBA
Onpeak Winter kWh		<b></b>		4.639¢	2.751¢	7.390¢
Onpeak Transition Mo	onth kWh	<del></del>		3.589¢	TBA	TBA
Offpeak Summer kWh	First 200 HU <del>D</del>	<b></b>		3.279¢	TBA	TBA
Offpeak Summer kWh	Next 200 HUD ——	-		0.310¢	TBA	TBA
Additional HUD		<b></b>		0.055¢	TBA	TBA
Offpeak Winter kWh I	First 200 HUD ———	-		3.502¢	2.751¢	6.253¢
Offpeak Winter kWh N	Next 200 HUD ———	<b></b>		0.310¢	2.751¢	3.061¢
Additional HUD				0.055¢	2.751¢	2.806¢
Offpeak Transition kW	Vh First 200 HUD	<del>-</del>		3.589¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.310¢	TBA	TBA
Additional HUD	<u> </u>	<b></b>		0.055¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
MCD Domanda anast	on than 25 000 kW			KAIL	COST	KATE
MSD Demands great Customer Charge	er man 25,000 k vv	-	\$1,500			
			Γ	<u>Г</u>		
Onpeak Summer Dem						\$10.24
Onpeak Winter Demar		<b>─</b>				\$9.27
Onpeak Transition Der	mand ———	<u> </u>				\$9.27
Max Demand		<u> </u>				\$1.64
Offpeak Excess of Co	ntract Demand					
Summer		<u> </u>				\$10.24
Winter		•				\$9.27
Transition		<u> </u>				\$9.27
Onpeak Summer kWh				5.440¢	TBA	TBA
Onpeak Winter kWh		<b></b>		4.298¢	2.751¢	7.049¢
Onpeak Transition Mo	onth kWh	<b></b>		3.248¢	TBA	TBA
Offpeak Summer kWh	First 200 HUD —	<b>—</b>		2.939¢	TBA	TBA
Offpeak Summer kWh Next 200 HUD			0.282¢	TBA	TBA	
Additional HUD				0.223¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.161¢	2.751¢	5.912¢
Offpeak Winter kWh Next 200 HUD				0.282¢	2.751¢	3.033¢
Additional HUD —				0.223¢	2.751¢	2.974¢
Offpeak Transition kWh First 200 HUD				3.248¢	TBA	TBA
Offpeak Transition kW				0.282¢	TBA	TBA
Additional HUD -				0.223¢	TBA	TBA

Page 4 - Rates Summary Sheet February 1, 2023 through February 28, 2023

Facilities Rental Charge (applie There shall be no facilities rental charge we levels of 161 kV or higher. For delivery a facilities rental charge. This charge shall 46 kV, in which case the charge shall be \$ per month for the excess over 10,000 kW.				
OUTDOOR LIGHTING				
Summer kWh		4.899¢	TBA	TBA
Winter kWh	<b>→</b>	4.567¢	3.481¢	8.048¢
Transition Month kWh	<del></del>	4.362¢	TBA	TBA