CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet January 1, 2018 through January 31, 2018

Summer Months	Winter Months	Transition Months		•		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL		<u> </u>		BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge	-	—	\$13.55			
Summer kWh		———		7.026¢	TBA	TBA
Winter kWh				6.704¢	1.875¢	8.579¢
Transition Month kWh		*		6.504¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW a	nd not more than 15,000) kWh				
Customer Charge			\$16.60			
Summer kWh				8.241¢	TBA	TBA
Winter kWh				7.919¢	1.860¢	9.779¢
Transition Month kWh				7.719¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or less	s than 50 kW w/energy usag	ge over 15,000 kWh				
Customer Charge			\$40.00			
Demand 0 – 50 kW						No Charge
Summer Demand $>50 - 1,00$	0 kW					\$10.34
Winter Demand $>50 - 1,000$	kW -	——				\$9.39
Transition Month Demand >	50 – 1,000 kW	•				\$9.39
Summer First 15,000 kWh				7.517¢	TBA	TBA
Winter First 15,000 kWh				7.197¢	1.860¢	9.057¢
Transition Month First 15,00	0 kWh	———		6.995¢	TBA	TBA
Summer addl. kWh >15,000				4.545¢	TBA	TBA
Winter addl. kWh >15,000		——		4.231¢	1.844¢	6.075¢
Transition Month addl. kWh	>15,000	——		4.098¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 kW Customer Charge		→	\$150.00			
Summer Demand 0 – 1,000 k	~ \ \\/					\$10.38
Winter Demand 0 – 1,000 kV						\$10.38 \$9.45
Transition Month Demand 0						\$9.45 \$9.45
Summer Demand 1,000 – 5,0	· · · · · · · · · · · · · · · · · · ·					\$14.41
Winter Demand 1,000 – 5,00						\$14.41 \$13.46
Transition Month Demand 1.						\$13.46
Summer kWh	,000 - J,000 K W			15114	TBA	TBA
Winter kWh		-		4.541¢ 4.230¢	1.844¢	6.074¢
Transition Month kWh		—		4.230¢ 4.096¢	1.844¢ TBA	6.074¢ TBA
	0 4 101045	137 1 2 37 2		4.070¢	IDA	IDA
Plus an additional \$14.41 per kW during Transition months for each kW, if any exceeds the higher of 2,500 kW or its formula in the second seco	, of the amount by which the custo					

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	ry Sheet January 1, 2018		2018			
Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,00	1 – 15,000 kW					
Customer Charge	·	——	\$1,500			
Onpeak Summer Demand	5,000 – 15,000 kW ——					\$10.61
Onpeak Winter Demand 5	,000 – 15,000 kW ——					\$9.67
Onpeak Transition Month	Demand 5,000 – 15,000 k	W				\$9.67
Offpeak Excess of Contra	act Demand					
Summer		——				\$10.61
Winter		<u> </u>				\$9.67
Transition						\$9.67
Max Demand		——				\$5.09
Onpeak Summer kWh		——		7.501¢	TBA	TBA
Onpeak Winter kWh		——		6.390¢	1.798¢	8.188¢
Onpeak Transition Month		<u> </u>		5.036¢	TBA	TBA
Offpeak Summer kWh Fir		•		5.066¢	TBA	TBA
Offpeak Summer kWh Ne	xt 200 HUD ———			0.542¢	TBA	TBA
Additional HUD	200 HHD	-		0.208¢	TBA	TBA
Offpeak Winter kWh First		•		5.282¢	1.798¢	7.080¢ 2.340¢
Offpeak Winter kWh Next Additional HUD	1 200 HUD ————			0.542¢ 0.208¢	1.798¢ 1.798¢	2.340¢ 2.006¢
Offpeak Transition kWh F	First 200 HUD	•		5.036¢	TBA	7BA
Offpeak Transition kWh N				0.542¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
114411111111111111111111111111111111111		•		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater tl	han 5,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	>5,000					\$9.97
Onpeak Winter Demand >		*				\$9.04
Onpeak Transition Month	Demand >5,000	——				\$9.04
Max Demand		———				\$2.18
Offpeak Excess of Contra	act Demand					
Summer		——				\$9.97
Winter						\$9.04
Transition				# -10		\$9.04
Onpeak Summer kWh		—		5.618¢	TBA	TBA
Onpeak Winter kWh	1 7771	*		4.508¢	1.798¢	6.306¢
Onpeak Transition Month		-		3.487¢	TBA	TBA
Offpeak Summer kWh Fir				3.184¢	TBA	TBA
Offpeak Summer kWh Ne. Additional HUD	Xι 200 ΠUD			0.292¢ 0.044¢	TBA TBA	TBA TBA
Offpeak Winter kWh First	200 HIID			0.044¢ 3.403¢	1.798¢	5.201¢
Offpeak Winter kWh Next				3.403¢ 0.292¢	1.798¢	3.201¢ 2.090¢
Additional HUD	. 200 110D			0.292¢ 0.044¢	1.798¢	2.090¢ 1.842¢
Offpeak Transition kWh F	First 200 HUD			3.487¢	TBA	TBA
Offpeak Transition kWh N				0.292¢	TBA	TBA
Additional HUD		į.		0.044¢	TBA	TBA

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Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER CONTINUE				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSD Demands greater	than 25,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Demand	<u> </u>					\$9.97
Onpeak Winter Demand						\$9.04
Onpeak Transition Dema	nd ———	<u> </u>				\$9.04
Max Demand						\$1.56
Offpeak Excess of Cont	ract Demand					
Summer		—				\$9.97
Winter		<u> </u>				\$9.04
Transition		-				\$9.04
Onpeak Summer kWh				5.288¢	TBA	TBA
Onpeak Winter kWh		———		4.176¢	1.798¢	5.974¢
Onpeak Transition Month	ı kWh			3.154¢	TBA	TBA
Offpeak Summer kWh Fi	rst 200 HUD —	——		2.854¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD —	—		0.265¢	TBA	TBA
Additional HUD		———		0.208¢	TBA	TBA
Offpeak Winter kWh Firs		———		3.069¢	1.798¢	4.867¢
Offpeak Winter kWh Nex	kt 200 HUD ———	——		0.265¢	1.798¢	2.063¢
Additional HUD		-		0.208¢	1.798¢	2.006¢
Offpeak Transition kWh		<u> </u>		3.154¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD ——			0.265¢	TBA	TBA
Additional HUD		<u> </u>		0.208¢	TBA	TBA
	e (applies to GSB, MSB, M					
	al charge under this rate schedule 11 kV or higher. For delivery at 1					
be added to the customer's bill a	a facilities rental charge. This ch	arge shall be \$.36 per kW per				
	tages below 46 kV, in which case					
kW per month for the first 10,00 kW.	00 kW and \$.73 per kW per mon	un for the excess over 10,000				
OUTDOOR LIGHTING	Ĵ					
Summer kWh				4.753¢	TBA	TBA
Winter kWh				4.432¢	1.875¢	6.307¢
Transition Month kWh		*		4.233¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS