CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2023 through June 30, 2023

| Summer Months | Winter Months | Transition Months | | 0,2020 | | |
|--|---------------------------------------|----------------------------------|----------|--------------|--------------|----------------------|
| June, July, August, September | December, January, February, March | October, November, April, May | | | | |
| RESIDENTIAL | , , , , , , , , , , , , , , , , , , , | | | BASE RATE | FUEL COST | EFFECTIVE RATE |
| Customer Charge | | * | \$16.55 | | | |
| Summer kWh | | | | 7.246¢ | 2.526¢ | 9.772¢ |
| Winter kWh | | | | 6.914¢ | TBA | TBA |
| Transition Month kWh | | | | 6.708¢ | TBA | TBA |
| GENERAL POWER | | | | BASE RATE | FUEL COST | EFFECTIVE RATE |
| GSA 1 - Less than 50 kW | and not more than 15, | 000 kWh | | | | |
| Customer Charge | | | \$19.60 | | | |
| Summer kWh | | | | 8.523¢ | 2.506¢ | 11.029¢ |
| Winter kWh | | | | 8.190¢ | TBA | TBA |
| Transition Month kWh | | | | 7.983¢ | TBA | TBA |
| | | | | BASE RATE | FUEL COST | EFFECTIVE RATE |
| GSA 2 - >50 – 1, 000 kW or le Customer Charge | ess than 50 kW w/energy u | usage over 15,000 kWh | \$60.00 | | | |
| 8 | | | φ00.00 | | | No Charge |
| Demand $0 - 50$ kW | 000 LW | | | | | No Charge \$10.65 |
| Summer Demand >50 – 1,000 kW Winter Demand >50 – 1,000 kW | | | | | \$9.67 | |
| Transition Month Demand | | | | | | \$9.67 |
| Summer First 15,000 kWh | | | | 7.781¢ | 2.506¢ | 10.287¢ |
| Winter First 15,000 kWh | | | | 7.450¢ | TBA | TBA |
| Transition Month First 15,0 | 000 kWh | | | 7.242¢ | TBA | TBA |
| Summer addl. kWh >15,00 | 0 | | | 4.722¢ | 2.484¢ | 7.206¢ |
| Winter addl. kWh >15,000 | | | | 4.397¢ | TBA | TBA |
| Transition Month addl. kW | h >15,000 | | | 4.260¢ | TBA | TBA |
| | | | | BASE RATE | FUEL COST | EFFECTIVE RATE |
| GSA 3 - >1,000 – 5,000 kV Customer Charge | N | | \$200.00 | | | |
| Summer Demand 0 – 1,000 | kW | | | | | \$10.70 |
| Winter Demand $0 - 1,000$ k | | | | | | \$9.75 |
| Transition Month Demand | | | | | | \$9.75 |
| Summer Demand $1,000 - 5$ | | | | | | \$14.87 |
| Winter Demand $1,000 - 5,000$ | | _ | | | | \$13.89 |
| Transition Month Demand | | | | | | \$13.89 |
| Summer kWh | | | | 4.715¢ | 2.484¢ | 7.199¢ |
| Winter kWh | | | | 4.394¢ | TBA | TBA |
| Transition Month kWh | | | | 4.256¢ | TBA | TBA |
| Plus an additional \$14.41 per kW du Transition months for each kW, if ar exceeds the higher of 2,500 kW or it | ny, of the amount by which the c | | | | | |

| Summer Months | Winter Months | Transition Months | | | | |
|-------------------------------------|-------------------------|--------------------|---------|--------------|--------------|-------------------|
| June, July, August, | December, January, | October, November, | | | | |
| September | February, March | April, May | | DACE | | |
| GENERAL POWER CO | ONTINUE | | | BASE RATE | FUEL COST | EFFECTIVE RATE |
| TD GSA | | | | | | |
| Customer Charge | | | \$1,500 | | | |
| Onpeak Summer Demand | 1 | | . , | | | \$10.95 |
| Onpeak Winter Demand | | | | | | \$9.99 |
| Onpeak Transition Month | Demand – | | | | | \$9.99 |
| Offpeak Excess of Cont | | | | | | |
| Summer | | | | | | \$10.95 |
| Winter | | | | | | \$9.99 |
| Transition | | | | | | \$9.99 |
| Max Demand | | | | | | \$5.23 |
| Onpeak Summer kWh | | | | 8.049¢ | 2.514¢ | 10.563¢ |
| Onpeak Winter kWh | | | | 6.520¢ | TBA | TBA |
| Onpeak Transition Month | n kWh | | | 5.115¢ | TBA | TBA |
| Offpeak Summer kWh Fi | rst 200 HUD | | | 4.700¢ | 2.514¢ | 7.214¢ |
| Offpeak Summer kWh Ne | ext 200 HUD ——— | | | 0.452¢ | 2.514¢ | 2.966¢ |
| Additional HUD | | | | 0.149¢ | 2.514¢ | 2.663¢ |
| Offpeak Winter kWh Firs | | | | 4.996¢ | TBA | TBA |
| Offpeak Winter kWh Nex | at 200 HUD | | | 0.452¢ | TBA | TBA |
| Additional HUD | | | | 0.149¢ | TBA | TBA |
| Offpeak Transition kWh | | | | 5.115¢ | TBA | TBA |
| Offpeak Transition kWh | Next 200 HUD | | | 0.452¢ | TBA | TBA |
| Additional HUD | | | | 0.149¢ | TBA | TBA |
| | | | | BASE RATE | FUEL COST | EFFECTIVE RATE |
| GSB Demands from 5,0 | 01 – 15,000 kW | | | | | |
| Customer Charge | | | \$1,500 | | | |
| Onpeak Summer Demand | l 5,000 – 15,000 kW 🛛 — | | | | | \$10.87 |
| Onpeak Winter Demand 5 | 5,000 – 15,000 kW 🛛 — | | | | | \$9.90 |
| Onpeak Transition Month | Demand 5,000 – 15,000 | kW ──► | | | | \$9.90 |
| Offpeak Excess of Contr | ract Demand | | | | | |
| Summer | | | | | | \$10.87 |
| Winter | | | | | | \$9.90 |
| Transition | | | | | | \$9.90 |
| Max Demand | | | | | | \$5.21 |
| Onpeak Summer kWh | | | | 6.513¢ | 2.378¢ | 8.891¢ |
| Onpeak Winter kWh | | | | 5.378¢ | TBA | TBA |
| Onpeak Transition Month | n kWh | | | 3.990¢ | TBA | TBA |
| Offpeak Summer kWh Fi | rst 200 HUD ——— | | | 4.022¢ | 2.378¢ | 6.400¢ |
| Offpeak Summer kWh Ne | ext 200 HUD ——— | | | 0.564¢ | 2.378¢ | 2.942¢ |
| Additional HUD | | • | | 0.223¢ | 2.378¢ | 2.601¢ |
| Offpeak Winter kWh Firs | | | | 4.244¢ | TBA | TBA |
| Offpeak Winter kWh Nex | at 200 HUD ——— | | | 0.564¢ | TBA | TBA |
| Additional HUD | | | | 0.223¢ | TBA | TBA |
| Offpeak Transition kWh | | | | 3.990¢ | TBA | TBA |
| Offpeak Transition kWh Next 200 HUD | | | | 0.564¢ | TBA | TBA |
| Additional HUD | | | | 0.223¢ | TBA | TBA |

Page 2 - Rates Summary Sheet June 1, 2023 through June 30, 2023

| Summer Months | nary Sheet June 1, 2023 (Winter Months | Transition Months | | | | |
|---|--|--------------------|---------|------------------|------------|------------|
| June, July, August, | December, January, | October, November, | 1 | | | |
| September | February, March | April, May | | | | |
| GENERAL POWER | | | | BASE | FUEL | EFFECTIVE |
| | | | | RATE | COST | RATE |
| MSB Demands great | er than 5,000 kW | | | | | |
| Customer Charge | | | \$1,500 | | | |
| Onpeak Summer Dem | and >5,000 | | | | | \$10.24 |
| Onpeak Winter Deman | nd >5,000 | | | | | \$9.27 |
| Onpeak Transition Mo | onth Demand $>5,000$ — | | | | | \$9.27 |
| Max Demand | | → | | | | \$2.26 |
| Offpeak Excess of Co | ontract Demand | | | | | |
| Summer | | | | | | \$10.24 |
| Winter | | | | | | \$9.27 |
| Transition | | | | | | \$9.27 |
| Onpeak Summer kWh | | | | 5.779¢ | 2.360¢ | 8.139¢ |
| Onpeak Winter kWh | | | | 4.639¢ | TBA | TBA |
| Onpeak Transition Mo | onth kWh | | | 3.589¢ | TBA | TBA |
| Offpeak Summer kWh | First 200 HU D | | | 3.279¢ | 2.360¢ | 5.639¢ |
| Offpeak Summer kWh | | | | 0.310¢ | 2.360¢ | 2.670¢ |
| Additional HUD | | | | 0.055ϕ | 2.360¢ | 2.415¢ |
| Offpeak Winter kWh I | First 200 HUD | | | 3.502¢ | TBA | TBA |
| Offpeak Winter kWh | | | | 0.310¢ | TBA | TBA |
| Additional HUD | | | | 0.055¢ | TBA | TBA |
| Offpeak Transition kW | /h First 200 HUD | | | 3.589¢ | TBA | TBA |
| Offpeak Transition kW | h Next 200 HUD | | | 0.310¢ | TBA | TBA |
| Additional HUD | | | | 0.055¢ | TBA | TBA |
| | | | | BASE | FUEL | EFFECTIVE |
| | | | | RATE | COST | RATE |
| MSD Demands great | er than 25,000 kW | | \$1,500 | | | |
| Customer Charge | | | \$1,500 | F | | |
| Onpeak Summer Dem | | | | | | \$10.24 |
| Onpeak Winter Deman | | | | | | \$9.27 |
| Onpeak Transition De | mand | | | | | \$9.27 |
| Max Demand | | | | | | \$1.64 |
| Offpeak Excess of Co | ontract Demand | | | | | |
| Summer | | | | | | \$10.24 |
| Winter | | | | | | \$9.27 |
| Transition | | ` | | | | \$9.27 |
| Onpeak Summer kWh | | | | 5.440¢ | 2.360¢ | 7.800¢ |
| Onpeak Winter kWh | | | | 4.298¢ | TBA | TBA |
| Onpeak Transition Mo | onth kWh | | | 3.248¢ | TBA | TBA |
| Offpeak Summer kWh | First 200 HUD | • | | 2.939¢ | 2.360¢ | 5.299¢ |
| Offpeak Summer kWh | | | | 0.282¢ | 2.360¢ | 2.642¢ |
| Additional HUD | | | | 0.223¢ | 2.360¢ | 2.583¢ |
| Offpeak Winter kWh I | First 200 HUD | | | 3.161¢ | TBA | TBA |
| Offpeak Winter kWh | Next 200 HUD | | | 0.282¢ | TBA | TBA |
| Additional HUD | | | | 0.223¢ | TBA | TBA |
| Offpeak Transition kW | /h First 200 HUD — | | | 3.248¢ | TBA | TBA |
| 1 | | | | | | |
| Offpeak Transition kW Additional HUD | | | | 0.282¢ 0.223¢ | TBA TBA | TBA TBA |

Page 3 - Rates Summary Sheet June 1, 2023 through June 30, 2023

Page 4 - Rates Summary Sheet June 1, 2023 through June 30, 2023

| levels of 161 kV or higher. For delivery at le facilities rental charge. This charge shall be | D GSB, MSB, MSD) er this rate schedule for delivery at bulk transmission voltage ss than 161 kV, there shall be added to the customer's bill a \$.36 per kW per month except for delivery at voltages below per kW per month for the first 10,000 kW and \$.73 per kW | | | |
|---|---|--------|--------|--------|
| OUTDOOR LIGHTING | | | | |
| Summer kWh | | 4.899¢ | 2.526¢ | 7.425¢ |
| Winter kWh | | 4.567¢ | TBA | TBA |
| Transition Month kWh | > | 4.362¢ | TBA | TBA |