CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet June 1, 2019 through June 30, 2019

	iter Months	Transition Months		, =017		
	iber, January, uary, March	October, November, April, May				
RESIDENTIAL	•			BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge			\$16.55			
Summer kWh				7.246¢	1.808¢	9.054¢
Winter kWh				6.914¢	TBA	TBA
Transition Month kWh		•		6.708¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW and n	ot more than 15	5,000 kWh				
Customer Charge		· · · · · · · · · · · · · · · · · · ·	\$19.60			
Summer kWh		•		8.523¢	1.794¢	10.317¢
Winter kWh				7.919¢	TBA	TBA
Transition Month kWh				7.719¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 – 1, 000 kW or less than	1 50 kW w/energy	usage over 15,000 kWh				
Customer Charge			\$60.00			
Demand $0 - 50 \text{ kW}$						No Charge
Summer Demand >50 – 1,000 kW	/					\$10.65
Winter Demand >50 – 1,000 kW						\$9.67
Transition Month Demand >50 –	1,000 kW —	•				\$9.67
Summer First 15,000 kWh				7.781¢	1.794¢	9.575¢
Winter First 15,000 kWh				7.197¢	TBA	TBA
Transition Month First 15,000 kW	/h			6.995¢	TBA	TBA
Summer addl. kWh >15,000				4.722¢	1.778¢	6.500¢
Winter addl. kWh >15,000				4.231¢	TBA	TBA
Transition Month addl. kWh >15,	000 ——			4.098¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 – 5,000 kW		•	\$200.00			
Customer Charge			+=00000			¢10.70
Summer Demand $0 - 1,000$ kW Winter Demand $0 - 1,000$ kW						\$10.70 \$9.75
Transition Month Demand $0 - 1,000$ kw	00 kW					\$9.73 \$9.75
Summer Demand $1,000 - 5,000$ k						\$9.73
Winter Demand 1,000 – 5,000 kW						\$14.87 \$13.89
Transition Month Demand 1,000						\$13.89
Summer kWh				4.715¢	1.778¢	6.493¢
Winter kWh				4.713¢ 4.394¢	1.778¢ TBA	0.493¢ TBA
Transition Month kWh				4.256¢	TBA	TBA
Plus an additional \$14.41 per kW during Sun Transition months for each kW, if any, of the exceeds the higher of 2,500 kW or its contract	amount by which the					

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	01 – 15,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand						\$10.87
Onpeak Winter Demand 5,000 – 15,000 kW						\$9.90
Onpeak Transition Month Demand 5,000 – 15,000 kW						\$9.90
Offpeak Excess of Cont	ract Demand					
Summer						\$10.87
Winter						\$9.90
Transition						\$9.90
Max Demand						\$5.21
Onpeak Summer kWh				6.513¢	1.656¢	8.169¢
Onpeak Winter kWh				6.390¢	TBA	TBA
Onpeak Transition Month	n kWh ———			5.036¢	TBA	TBA
Offpeak Summer kWh Fi	irst 200 HUD ———			4.022¢	1.656¢	5.678¢
Offpeak Summer kWh N				0.564¢	1.656¢	2.220¢
Additional HUD				0.223¢	1.656¢	1.879¢
Offpeak Winter kWh First	st 200 HUD			5.282¢	TBA	TBA
Offpeak Winter kWh Nez	xt 200 HUD ———			0.542¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Transition kWh	First 200 HUD			5.036¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD			0.542¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands greater	than 5.000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	1 >5.000					\$10.24
Onpeak Winter Demand						\$9.04
Onpeak Transition Month						\$9.04
	,					
Max Demand						\$2.26
Offpeak Excess of Cont	ract Demand					¢10.04
Summer						\$10.24
Winter						\$9.04 \$0.04
Transition					1 (71)	\$9.04
Onpeak Summer kWh				5.779¢	1.671¢	7.450¢
Onpeak Winter kWh	1 33.71			4.508¢	TBA	TBA
Onpeak Transition Month				3.487¢	TBA	TBA
Offpeak Summer kWh Fi				3.279¢	1.671¢	4.950¢
Offpeak Summer kWh N				0.310¢	1.671¢	1.981¢
Additional HUD				0.055ϕ	1.671¢	1.726¢
Offpeak Winter kWh First		→ →		3.403¢ 0.292¢	TBA TBA	TBA TBA
Offpeak Winter kWh Nex	XI 200 HUD ———	•		,		
Additional HUD Offpeak Transition kWh	First 200 ШП			0.044¢ 3.487¢	TBA TBA	TBA TBA
Offpeak Transition kWh				5.487¢ 0.292¢	TBA TBA	TBA TBA
Additional HUD				0.292¢ 0.044¢	TBA	TBA
				0.044¥	IDA	IDA

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	Winter Months	Č ,				1
Summer Months		Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May		BASE	FUEL	EFFECTIVE
GENERAL POWER CONTINUE				RATE	COST	RATE
MSD Demands great	or than 25 000 kW					
Customer Charge			\$1,500			
Onpeak Summer Dema	and		+-,- • •			\$10.24
Onpeak Winter Demar						\$9.04
Onpeak Transition Der						\$9.04
Max Demand						\$1.64
	ntraat Domand	-				φ1.01
Offpeak Excess of Co Summer						\$10.24
Winter						\$9.04
Transition						\$9.04
Onpeak Summer kWh		•		5.440¢	1.671¢	7.111¢
Onpeak Winter kWh				4.176¢	TBA	TBA
Onpeak Transition Mo	nth kWh			3.154¢	TBA	TBA
Offnaals Summan leWh	Einst 200 LILID	•		2.939¢	1.671¢	4.610¢
Offpeak Summer kWh Offpeak Summer kWh				2.939¢ 0.282¢	1.671c 1.671c	4.010¢ 1.953¢
Additional HUD	INCAL 200 HOD			0.282 & 0.223 &	1.671¢	1.955¢ 1.894¢
	First 200 HUD			0.223¢ 3.069¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				0.265¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Transition kW	/h First 200 HUD —			3.154¢	TBA	TBA
Offpeak Transition kW				0.265¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Facilities Rental Cha	rge (applies to GSB, MSB.	, MSD)				
There shall be no facilities re	ental charge under this rate sche	dule for delivery at bulk				
	f 161 kV or higher. For delivery bill a facilities rental charge. Thi	y at less than 161 kV, there shall				
		ich case the charge shall be \$.93				
per kW per month for the fir 10,000 kW.	rst 10,000 kW and \$.73 per kW j	per month for the excess over				
,	NC					
OUTDOOR LIGHTI	NG				1	
Summer kWh				4.899¢	1.808¢	6.707¢
Winter kWh		· · · · ·		4.432¢	TBA	TBA
Transition Month kWh				4.233¢	TBA	TBA

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SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS