CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet March 1, 2019 through March 31, 2019

Summer Months	Winter Months	Transition Months		•		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	•			BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		→	\$16.55			
Summer kWh		——		7.246¢	TBA	TBA
Winter kWh		——		6.914¢	1.853¢	8.767¢
Transition Month kWh				6.708¢	TBA	TBA
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	and not more than 15,00	0 kWh				
Customer Charge			\$19.60			
Summer kWh		——		8.523¢	TBA	TBA
Winter kWh				8.190¢	1.839¢	10.029¢
Transition Month kWh		——		7.983¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or le	ss than 50 kW w/onorgy usa	go over 15 000 kWh		MIL	COD1	Kill
Customer Charge	ss than 30 kw w/energy usa	ge 0ver 13,000 kvvn	\$60.00			
Demand 0 – 50 kW		—				No Charge
Summer Demand $>50-1.0$	00 kW	·				\$10.65
Winter Demand $>50-1,000$) kW ———	——				\$9.67
Transition Month Demand	>50 – 1,000 kW	—				\$9.67
Summer First 15,000 kWh		→		7.781¢	TBA	TBA
Winter First 15,000 kWh				7.450¢	1.839¢	9.289¢
Transition Month First 15,0	00 kWh	———		7.242¢	TBA	TBA
Summer addl. kWh >15,000				4.722¢	TBA	TBA
Winter addl. kWh >15,000				4.397¢	1.823¢	6.220¢
Transition Month addl. kWl	n >15,000	——		4.260¢	TBA	TBA
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 kV Customer Charge			\$200.00			
Summer Demand 0 – 1,000	₽W					\$10.70
Winter Demand $0 - 1,000$ k						\$10.70
Transition Month Demand (\$9.75
Summer Demand 1,000 – 5.	<u> </u>					\$14.87
Winter Demand $1,000 - 5,0$						\$13.89
Transition Month Demand		———				\$13.89
Summer kWh	· · · · · · · · · · · · · · · · · · ·	———		4.715¢	TBA	TBA
Winter kWh				4.394¢	1.823¢	6.217¢
Transition Month kWh		→		4.256¢	TBA	TBA
Plus an additional \$14.41 per kW dur Transition months for each kW, if an the higher of 2,500 kW or its contract	y, of the amount by which the cust					

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Summer Months	Winter Months	Transition Months	Ì			
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER C	•			BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSB Demands from 5,001 – 15,000 kW			φ 4. 500			
Customer Charge			\$1,500			* 10.0 =
Onpeak Summer Demand 5,000 – 15,000 kW						\$10.87
Onpeak Winter Demand 5,000 – 15,000 kW Onpeak Transition Month Demand 5,000 – 15,000 kW						\$9.90 \$9.90
Offpeak Excess of Cont		K VV				\$9.90
Summer						\$10.87
Winter		———				\$9.90
Transition		—				\$9.90
Max Demand						\$5.21
Onpeak Summer kWh				6.513¢	TBA	TBA
Onpeak Winter kWh				5.378¢	1.771¢	7.149¢
Onpeak Transition Month	h kWh			3.990¢	TBA	TBA
Offpeak Summer kWh F				4.022¢	TBA	TBA
Offpeak Summer kWh N				0.564¢	TBA	TBA
Additional HUD				0.223¢	TBA	TBA
Offpeak Winter kWh First		——		4.244¢	1.771¢	6.015¢
Offpeak Winter kWh Ne	xt 200 HUD ———	——		0.564¢	1.771¢	2.335¢
Additional HUD	E' . 200 HHD	——		0.223¢	1.771¢	1.994¢
Offpeak Transition kWh				3.990¢	TBA	TBA TBA
Offpeak Transition kWh Additional HUD	Next 200 HUD ———			0.564¢ 0.223 ¢	TBA TBA	TBA
Additional HOD				BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSB Demands greater	than 5,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Demand	d >5,000	_				\$10.24
Onpeak Winter Demand						\$9.27
Onpeak Transition Month	h Demand >5,000 ———	——				\$9.27
Max Demand		——				\$2.26
Offpeak Excess of Cont	ract Demand					
Summer		——				\$10.24
Winter		<u> </u>				\$9.27
Transition						\$9.27
Onpeak Summer kWh		——		5.779¢	TBA	TBA
Onpeak Winter kWh		•		4.639¢	1.782¢	6.421¢
Onpeak Transition Mont				3.589¢	TBA	TBA
Office als Summer kWh Fi				3.279¢	TBA	TBA
Offpeak Summer kWh N Additional HUD	ext 200 HUD			0.310¢ 0.055¢	TBA TBA	TBA TBA
Offpeak Winter kWh First 200 HUD				0.055¢ 3.502¢	1.782¢	5.284¢
Offpeak Winter kWh Next 200 HUD				0.310¢	1.782¢ 1.782¢	3.284¢ 2.092¢
Additional HUD				0.055¢	1.782¢	2.072¢ 1.837¢
Offpeak Transition kWh First 200 HUD				3.589¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.310¢	TBA	TBA

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Summer Months	Winter Months	Transition Months	ĺ			
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER CO	Ŭ.	•		BASE RATE	FUEL COST	EFFECTIVE RATE
				KAIL	COST	KATE
MSD Demands greater	than 25,000 kW					
Customer Charge		<u> </u>	\$1,500			
Onpeak Summer Demand	l					\$10.24
Onpeak Winter Demand		•				\$9.27
Onpeak Transition Dema	nd —	———				\$9.27
Max Demand		———				\$1.64
Offpeak Excess of Contr	ract Demand					
Summer		———				\$10.24
Winter						\$9.27
Transition	-					\$9.27
Onpeak Summer kWh				5.440¢	TBA	TBA
Onpeak Winter kWh				4.298¢	1.782¢	6.080¢
Onpeak Transition Month	n kWh			3.248¢	TBA	TBA
Offpeak Summer kWh Fi	rst 200 HUD —			2.939¢	TBA	TBA
Offpeak Summer kWh No		——		0.282¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD			3.161¢	1.782¢	4.943¢
Offpeak Winter kWh Nex	kt 200 HUD ———	——		0.282¢	1.782¢	2.064¢
Additional HUD		—		0.223¢	1.782¢	2.005¢
Offpeak Transition kWh	First 200 HUD ——	—		3.248¢	TBA	TBA
Offpeak Transition kWh	Next 200 HUD ——	-		0.282¢	TBA	TBA
Additional HUD		_		0.223¢	TBA	TBA
Facilities Rental Charge	e (applies to GSB, MSB, M	(SD)				
There shall be no facilities renta	l charge under this rate schedule	e for delivery at bulk				
transmission voltage levels of 16	ol kV or higher. For delivery at licilities rental charge. This charg					
		the charge shall be \$.93 per kW				
per month for the first 10,000 k	W and \$.73 per kW per month fo	or the excess over 10,000 kW.				
OUTDOOR LIGHTING	3					
Summer kWh				4.899¢	TBA	TBA
Winter kWh				4.567¢	1.853¢	6.420¢
Transition Month kWh				4.362¢	TBA	TBA

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS