CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet May 1, 2018 through May 31, 2018

Summer Months	Winter Months	Transition Months		·		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL				BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge	-	———	\$13.55			
Summer kWh				7.026¢	TBA	TBA
Winter kWh		<u> </u>		6.704¢	TBA	TBA
Transition Month kWh		<u> </u>		6.504¢	1.988¢	8.492¢
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	V and not more than 15,	000 kWh				
Customer Charge		<u> </u>	\$16.60			
Summer kWh				8.241¢	TBA	TBA
Winter kWh		>		7.919¢	TBA	TBA
Transition Month kWh				7.719¢	1.972¢	9.691¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1, 000 kW or Customer Charge	less than 50 kW w/energy u	sage over 15,000 kWh	\$40.00			
Demand 0 – 50 kW		>				No Charge
Summer Demand $>50-1$,000 kW ———					\$10.34
Winter Demand $>50-1.0$	·					\$9.39
Transition Month Demand		—				\$9.39
Summer First 15,000 kWh	ı ———			7.517¢	TBA	TBA
Winter First 15,000 kWh		——		7.197¢	TBA	TBA
Transition Month First 15		———		6.995¢	,	8.967¢
Summer addl. kWh >15,0				4.545¢	TBA	TBA
Winter addl. kWh >15,000				4.231¢	TBA	TBA
Transition Month addl. kV	Wh >15,000 ———	<u> </u>		4.098¢	1.955¢	6.053¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 k Customer Charge	W	•	\$150.00			
Summer Demand $0 - 1,00$	00 kW	———				\$10.38
Winter Demand $0 - 1,000$						\$9.45
Transition Month Demand	d 0 – 1,000 kW —					\$9.45
Summer Demand 1,000 –	,					\$14.41
Winter Demand $1,000 - 5$	•	`				\$13.46
Transition Month Demand	d 1,000 – 5,000 kW –	———				\$13.46
Summer kWh				4.541¢	TBA	TBA
Winter kWh				4.230¢	TBA	TBA
Transition Month kWh				4.096¢	1.955¢	6.051¢
Plus an additional \$14.41 per kW of Transition months for each kW, if exceeds the higher of 2,500 kW or	any, of the amount by which the c					

Page 2 - Rates Summary Sheet May 1, 2018 through May 31, 2018

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	01 – 15,000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	d 5,000 – 15,000 kW —	——				\$10.61
Onpeak Winter Demand	5,000 – 15,000 kW —	—				\$9.67
Onpeak Transition Montl	h Demand 5,000 – 15,000	kW →				\$9.67
Offpeak Excess of Cont	ract Demand					
Summer						\$10.61
Winter		-				\$9.67
Transition		•				\$9.67
Max Demand		—				\$5.09
Onpeak Summer kWh		——		7.501¢	TBA	TBA
Onpeak Winter kWh		——		6.390¢	TBA	TBA
Onpeak Transition Montl	h kWh			5.036¢	1.821¢	6.857¢
Offpeak Summer kWh Fi	irst 200 HUD —			5.066¢	TBA	TBA
Offpeak Summer kWh N				0.542¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh Firs	st 200 HUD ———			5.282¢	TBA	TBA
Offpeak Winter kWh Nex	xt 200 HUD ———	-		0.542¢	TBA	TBA
Additional HUD		-		0.208¢	TBA	TBA
Offpeak Transition kWh	First 200 HUD			5.036¢	1.821¢	6.857¢
Offpeak Transition kWh		*		0.542¢	1.821¢	2.363¢
Additional HUD		———		0.208¢	1.821¢	2.029¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands greater	than 5,000 kW					
Customer Charge		——	\$1,500			
Onpeak Summer Demand	d >5.000					\$9.97
Onpeak Winter Demand						\$9.04
Onpeak Transition Montl		>				\$9.04
Max Demand						\$2.18
Offpeak Excess of Cont	ract Demand					
Summer		———				\$9.97
Winter		——				\$9.04
Transition						\$9.04
Onpeak Summer kWh		—		5.618¢	TBA	TBA
Onpeak Winter kWh				4.508¢	TBA	TBA
Onpeak Transition Montl	h kWh	<u> </u>		3.487¢	1.821¢	5.308¢
Offpeak Summer kWh Fi	irst 200 HUD	—		3.184¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD	-		0.292¢	TBA	TBA
Additional HUD				0.044¢	TBA	TBA
Offpeak Winter kWh First 200 HUD				3.403¢	TBA	TBA
Offpeak Winter kWh Nex	xt 200 HUD ———			0.292¢	TBA	TBA
Additional HUD		•		0.044¢	TBA	TBA
Offpeak Transition kWh		—		3.487¢	1.821¢	5.308¢
Offpeak Transition kWh	Next 200 HUD ———	•		0.292¢	1.821¢	2.113¢
Additional HUD		———		0.044¢	1.821¢	1.865¢

Page 3 - Rates Summary Sheet May 1, 2018 through May 31, 2018

	iary Sneet May 1, 2018 t					
Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands greate	er than 25,000 kW					
Customer Charge	·		\$1,500			
Onpeak Summer Dema	and ———	———				\$9.97
Onpeak Winter Deman		<u> </u>				\$9.04
Onpeak Transition Der	mand ———	——				\$9.04
Max Demand		———				\$1.56
Offpeak Excess of Co	ntract Demand					
Summer						\$9.97
Winter		———				\$9.04
Transition		•				\$9.04
Onpeak Summer kWh		———		5.288¢	TBA	TBA
Onpeak Winter kWh				4.176¢	TBA	_TBA
Onpeak Transition Mo	nth kWh	———		3.154¢	1.821¢	4.975¢
Offpeak Summer kWh	First 200 HUD —	→		2.854¢	TBA	TBA
Offpeak Summer kWh	Next 200 HUD —			0.265¢	TBA	TBA
Additional HUD		———		0.208¢	TBA	TBA
Offpeak Winter kWh F		———		3.069¢	TBA	TBA
Offpeak Winter kWh N	Next 200 HUD ———			0.265¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Transition kW				3.154¢	1.821¢	4.975¢
Offpeak Transition kW	/h Next 200 HUD —	-		0.265¢	1.821¢	2.086¢
Additional HUD		•		0.208¢	1.821¢	2.029¢
There shall be no facilities re transmission voltage levels of be added to the customer's b per month except for deliver	rge (applies to GSB, MSB, ental charge under this rate sche f 161 kV or higher. For delivery bill a facilities rental charge. Thi ry at voltages below 46 kV, in wh rst 10,000 kW and \$.73 per kW p	dule for delivery at bulk y at less than 161 kV, there shall is charge shall be \$.36 per kW ich case the charge shall be \$.93				
OUTDOOR LIGHTI	NG					
Summer kWh				4.753¢	TBA	TBA
Winter kWh				4.432¢	TBA	TBA
Transition Month kWh		-		4.233¢	1.988¢	6.221¢

SEE SPECIFIC RATE SCHEDULE FOR MORE DETAILS