CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet November 1, 2023 through November 30, 2023

Summer Months	Winter Months	Transition Months		· ·		
June, July, August, September	December, January, February, March	October, November, April, May				
RESIDENTIAL	,	, , , , , , , , , , , , , , , , , , ,		BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge	-	*	\$19.61			
Summer kWh	<u>-</u>			7.707¢	TBA	TBA
Winter kWh Transition Month kWh		———		7.360¢ 7.145¢	TBA 2.206¢	TBA 9.351¢
GENERAL POWER				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW	V and not more than 15,	000 kWh	Φ22 (0			
Customer Charge		<u> </u>	\$22.60	0.011		
Summer kWh				8.864¢	TBA	TBA
Winter kWh Transition Month kWh		—		8.516¢ 8.299¢	TBA 2.189¢	TBA 10.488¢
Transmon Month Kwn				,		·
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 2 - >50 - 1,000 kW or Customer Charge	less than 50 kW w/energy u	isage over 15,000 kWh	\$63.00			
Demand 0 – 50 kW						No Charge
Summer Demand >50 – 1.	.000 kW —					\$11.10
Winter Demand >50 - 1,000 kW					\$10.08	
Transition Month Demand		-				\$10.08
Summer First 15,000 kWh	1 ———	•		8.231¢	TBA	TBA
Winter First 15,000 kWh				7.885¢	TBA	TBA
Transition Month First 15	,	<u> </u>		7.667¢	2.189¢	9.856¢
Summer addl. kWh >15,0	00			5.046¢	TBA	TBA
Winter addl. kWh >15,000		_		4.706¢	TBA	TBA
Transition Month addl. kW	Vh >15,000	<u> </u>		4.563¢	2.170¢	6.733¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 - 5,000 k		→	\$203.00			
Customer Charge	AO 1-XX		Ψ200100			¢11 17
Summer Demand $0 - 1,000$ Winter Demand $0 - 1,000$						\$11.17 \$10.17
Transition Month Demand						\$10.17 \$10.17
Summer Demand 1,000 –	,					\$15.52
Winter Demand 1,000 – 5	,	-				\$13.32 \$14.50
Transition Month Demand						\$14.50
Summer kWh				5.036¢	TBA	TBA
Winter kWh				4.701¢	TBA	TBA
Transition Month kWh				4.557¢	2.170¢	6.727¢
Plus an additional \$15.52 per kW of Transition months for each kW, if exceeds the higher of 2,500 kW or	any, of the amount by which the c	0 per kW during Winter and customer's billing demand				

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Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER C		, , , , , , , , , , , , , , , , , , ,		BASE RATE	FUEL COST	EFFECTIVE RATE
TD GSA						
Customer Charge			\$1,500			
Onpeak Summer Demand	d —	—				\$11.44
Onpeak Winter Demand						\$10.44
Onpeak Transition Montl	h Demand —					\$10.44
Offpeak Excess of Cont	ract Demand					
Summer	-					\$11.44
Winter		<u> </u>				\$10.44
Transition						\$10.44
Max Demand		•				\$5.40
Onpeak Summer kWh				8.407¢	TBA	TBA
Onpeak Winter kWh				6.809¢	TBA	TBA
Onpeak Transition Month	h kWh	———		5.341¢	2.196¢	7.537¢
Offpeak Summer kWh Fi				4.906¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD			0.468¢	TBA	TBA
Additional HUD				0.151¢	TBA	TBA
Offpeak Winter kWh First		——		5.216¢	TBA	TBA
Offpeak Winter kWh Nex	xt 200 HUD ———			0.468¢	TBA	TBA
Additional HUD				0.151¢	TBA	TBA
Offpeak Transition kWh				5.341¢	2.196¢	7.537¢
Offpeak Transition kWh Additional HUD	Next 200 HUD ———			0.468¢ 0.151¢	2.196¢ 2.196¢	2.664¢ 2.347¢
Additional HOD		<u> </u>		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSB Demands from 5,0	01 – 15,000 kW					
Customer Charge	·	——	\$1,500			
Onpeak Summer Demand	d 5,000 – 15,000 kW —	———				\$11.35
Onpeak Winter Demand	· · · · · · · · · · · · · · · · · · ·	——				\$10.34
Onpeak Transition Montl	h Demand 5,000 – 15,000	kW →				\$10.34
Offpeak Excess of Cont	ract Demand					
Summer						\$11.35
Winter		<u> </u>				\$10.34
Transition		•				\$10.34
Max Demand		<u> </u>				\$5.38
Onpeak Summer kWh				6.802¢	TBA	TBA
Onpeak Winter kWh		<u> </u>		5.615¢	TBA	TBA
Onpeak Transition Montl		-		4.164¢	2.129¢	6.293¢
Offpeak Summer kWh Fi		——		4.198¢	TBA	TBA
Offpeak Summer kWh N	ext 200 HUD			0.585¢	TBA	TBA
Additional HUD	-4 200 HHD			0.228¢	TBA	TBA
Offpeak Winter kWh First 200 HUD Offpeak Winter kWh Next 200 HUD				4.430¢	TBA	TBA
Additional HUD				0.585¢ 0.228¢	TBA TBA	TBA TBA
Offpeak Transition kWh First 200 HUD				0.228 c 4.164 c	2.129¢	6.293¢
Offpeak Transition kWh Next 200 HUD Offpeak Transition kWh Next 200 HUD				0.585¢	2.129¢ 2.129¢	0.293¢ 2.714¢
Additional HUD				$0.383 \c 0.228 \c $	2.129¢ $2.129¢$	2.714¢ $2.357¢$
Taditional HOD			ľ	0.220¢	2.1274	2.3314

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Summer Months	Winter Months	Transition Months	00, 2025			
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER		April, May		BASE	FUEL	EFFECTIVE
GENERAL I OWER	CONTINUE			RATE	COST	RATE
MCD D	41 5 000 1-XX					
MSB Demands great	er than 5,000 Kvv		¢1.500			
Customer Charge	1 7 000		\$1,500			* 10 = 0
Onpeak Summer Dem						\$10.70
Onpeak Winter Demai						\$9.69
Onpeak Transition Mo	onth Demand >5,000 —					\$9.69
Max Demand						\$2.29
Offpeak Excess of Co	ontract Demand					
Summer						\$10.70
Winter						\$9.69
Transition						\$9.69
Onpeak Summer kWh				6.034¢	TBA	TBA
Onpeak Winter kWh				4.843¢	TBA	TBA
Onpeak Transition Mo	onth kWh ———			3.746¢	2.102¢	5.848¢
Offpeak Summer kWh				3.421¢	TBA	TBA
Offpeak Summer kWh				0.319¢	TBA	TBA
Additional HUD				0.053¢	TBA	TBA
Offpeak Winter kWh l	First 200 HIID			3.655¢	TBA	TBA
Offpeak Winter kWh I				0.319¢	TBA	TBA
Additional HUD	Next 200 HUD ———			0.319¢ $0.053¢$	TBA	TBA
	Wh Einst 200 HHD	*		$\frac{0.033 \text{¢}}{3.746 \text{¢}}$	2.102¢	5.848¢
Offpeak Transition kWh First 200 HUD Offpeak Transition kWh Next 200 HUD				0.319¢	2.102 c 2.102 c	3.848¢ 2.421¢
Additional HUD	VII Next 200 HOD —			0.319¢ $0.053¢$	•	2.421¢ $2.155¢$
Additional HUD		<u> </u>		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSD Demands great	er than 25 000 kW					
Customer Charge		—	\$1,500			
	and		<u> </u>			\$10.70
Onpeak Summer Dem						\$10.70
Onpeak Winter Demai						\$9.69
Onpeak Transition De	manu ————					\$9.69
Max Demand						\$1.67
Offpeak Excess of Co	ontract Demand					440.50
Summer						\$10.70
Winter						\$9.69
Transition						\$9.69
Onpeak Summer kWh				5.680¢	TBA	TBA
Onpeak Winter kWh				4.486¢	TBA	TBA
Onpeak Transition Mo	onth kWh ———	→		3.389¢	2.102¢	5.491¢
Offpeak Summer kWh	First 200 HUD —	-		3.067¢	TBA	TBA
Offpeak Summer kWh				0.289¢	TBA	TBA
Additional HUD	11.011.2001100			0.23% $0.228%$	TBA	TBA
Offpeak Winter kWh I	First 200 HUD			3.298¢	TBA	TBA
Offpeak Winter kWh I				0.289¢	TBA	TBA
Additional HUD				0.28% $0.228%$	TBA	TBA
Offpeak Transition kW	Vh First 200 HUD -			3.389¢	2.102ϕ	5.491¢
Offpeak Transition kWh Next 200 HUD				0.289¢	2.102 c 2.102 c	2.391¢
Additional HUD				0.28% $0.228%$	2.102 c 2.102 c	2.330¢
Additional HOD			<u> </u>	0.226¢	2.1024	2.330¢

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Facilities Rental Charge (appl There shall be no facilities rental charge levels of 161 kV or higher. For delivery facilities rental charge. This charge shall be 46 kV, in which case the charge shall be per month for the excess over 10,000 kV				
OUTDOOR LIGHTING				
Summer kWh		5.180¢	TBA	TBA
Winter kWh		4.833¢	TBA	TBA
Transition Month kWh	─	4.619¢	2.206¢	6.825¢