CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet October 1, 2019 through October 31, 2019

June, July, August, SeptemberIRESIDENTIALCustomer ChargeSummer kWh Winter kWh Transition Month kWh	Winter Months	Transition Months				
RESIDENTIAL Customer Charge Summer kWh Winter kWh	December, January, February, March	October, November, April, May				
Summer kWh Winter kWh	1 001 uui y, 101 uui 01	<u> </u>		BASE RATE	FUEL COST	EFFECTIVE RATE
Winter kWh			\$16.55			
				7.246¢	TBA	TBA
				6.914¢ 6.708¢	TBA 1.581¢	TBA 8.289¢
CENEDAL DOLUED				BASE	FUEL	EFFECTIVE
GENERAL POWER				BASE RATE	COST	RATE
GSA 1 - Less than 50 kW as	nd not more than 15,	000 kWh				
Customer Charge			\$19.60			
Summer kWh				8.523¢	TBA	TBA
Winter kWh Transition Month kWh				8.190¢ 7.983¢	TBA 1.569¢	TBA 9.552¢
				BASE	T.309¢ FUEL	9.332¢ EFFECTIVE
				RATE	COST	RATE
GSA 2 - >50 – 1, 000 kW or less Customer Charge	s than 50 kW w/energy u	sage over 15,000 kWh ►	\$60.00			
Demand 0 – 50 kW						No Charge
Summer Demand $>50 - 1,00$	0 kW					\$10.65
Winter Demand >50 – 1,000						\$9.67
Transition Month Demand >:	50 - 1,000 kW —					\$9.67
Summer First 15,000 kWh				7.781¢	TBA	TBA
Winter First 15,000 kWh				7.450¢	TBA	TBA
Transition Month First 15,00	0 kWh			7.242¢	1.569¢	8.811¢
Summer addl. kWh $>15,000$				4.722¢	TBA	TBA TBA
Winter addl. kWh >15,000 Transition Month addl. kWh	>15 000			4.397¢ 4.260¢	TBA 1.555¢	5.815¢
	/10,000			BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSA 3 - >1,000 – 5,000 kW Customer Charge			\$200.00			
Summer Demand $0 - 1,000$ k						\$10.70
Winter Demand $0 - 1,000$ kW						\$9.75
Transition Month Demand 0	,					\$9.75
Summer Demand $1,000 - 5,0$						\$14.87
Winter Demand 1,000 – 5,00						\$13.89
Transition Month Demand 1, Summer kWh	-3,000 KW –		┝──┤	17154		\$13.89 TRA
Winter kWh				4.715¢ 4.394¢	TBA TBA	TBA TBA
Transition Month kWh				4.256¢	1.555¢	5.811¢
Plus an additional \$14.41 per kW durin Transition months for each kW, if any, exceeds the higher of 2,500 kW or its c	of the amount by which the c					r

Summer Months	y Sheet October 1, 2019 (Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER CONTINUE				BASE RATE	FUEL COST	EFFECTIVE RATE
TD GSA						
Customer Charge			\$1,500			
Onpeak Summer Demand	1					\$10.87
Onpeak Winter Demand						\$9.90
Onpeak Transition Month Demand						\$9.99
Offpeak Excess of Cont	ract Demand					
Summer						\$10.87
Winter						\$9.90
Transition		•				\$9.99
Max Demand						\$5.23
Onpeak Summer kWh				8.049¢	TBA	TBA
Onpeak Winter kWh				6.520¢	TBA	TBA
Onpeak Transition Month kWh				5.115¢	1.574¢	6.689¢
Offpeak Summer kWh Fi	rst 200 HUD			4.700¢	TBA	TBA
Offpeak Summer kWh N				0.452¢	TBA	TBA
Additional HUD				0.149¢	TBA	TBA
Offpeak Winter kWh First	st 200 HUD			4.996¢	TBA	TBA
Offpeak Winter kWh Nez				0.452¢	TBA	TBA
Additional HUD				0.149¢	TBA	TBA
Offpeak Transition kWh	First 200 HUD			5.115¢	1.574¢	6.689¢
Offpeak Transition kWh Next 200 HUD				.452¢	1.574¢	2.026¢
Additional HUD				.149¢	1.574¢	1.723¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
GSB Demands from 5,0	01 – 15.000 kW					
Customer Charge			\$1,500			
Onpeak Summer Demand	1 5 000 – 15 000 kW 🛛 🗕					\$10.87
Onpeak Winter Demand						\$9.90
1	n Demand 5,000 – 15,000	kW ───►				\$9.90
-						
Offpeak Excess of Contr Summer	ract Demand					¢10.97
Winter						\$10.87 \$9.90
Transition						\$9.90
Max Demand						\$5.21
Onpeak Summer kWh				6.513¢	TBA	TBA
Onpeak Winter kWh				0.313¢ 5.378¢	TBA	TBA
Onpeak Transition Month	wh —			3.990¢	1.531¢	5.521¢
Offpeak Summer kWh Fi				4.022¢	TBA	TBA
Offpeak Summer kWh N				4.022¢ 0.564¢	TBA	TBA TBA
Additional HUD				0.304¢ 0.223¢	TBA	TBA
	Offpeak Winter kWh First 200 HUD			0.223¢ 4.244¢	TBA	TBA
Offpeak Winter kWh Next 200 HUD				4.244¢	TBA	TBA
Additional HUD				0.223¢	TBA	TBA
Offpeak Transition kWh First 200 HUD				0.225¢ 3.990¢	1.531¢	5.521¢
Offpeak Transition kWh Next 200 HUD				0.564¢	1.531¢	2.095¢
Additional HUD				0.223ϕ	1.531¢	1.754¢
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Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,				
September	February, March	April, May				
GENERAL POWER	CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands great	er than 5.000 kW					
Customer Charge			\$1,500			
	and >5 000		. ,			\$10.24
Onpeak Summer Demand >5,000						\$9.27
Onpeak Winter Demand >5,000						\$9.27
Max Demand		`				\$2.26
Offpeak Excess of Co	ontract Demand					¢2.20
Summer		>				\$10.24
Winter						\$9.27
Transition						\$9.27
Onpeak Summer kWh				5.779¢	TBA	TBA
Onpeak Winter kWh				4.639¢	TBA	ТВА
Onpeak Transition Mo	onth kWh			4.059¢ 3.589¢	1.539¢	5.128¢
Offpeak Summer kWh				3.279¢	TBA	TBA
Offpeak Summer kWh				0.310c	TBA	TBA
Additional HUD				0.310c 0.055c	TBA	TBA
Offpeak Winter kWh I	First 200 HUD	>		0.055¢ 3.502¢	TBA	TBA
Offpeak Winter kWh				0.310¢	TBA	ТВА
Additional HUD				0.055¢	TBA	TBA
Offpeak Transition kW	Vh First 200 HUD			3.589¢	1.539¢	5.128¢
Offpeak Transition kW				0.310¢	1.539¢	1.849¢
Additional HUD				0.055¢	1.539¢	1.594¢
				BASE RATE	FUEL COST	EFFECTIVE RATE
MSD Demands great	er than 25 000 kW			MIL	0001	MIL
Customer Charge			\$1,500			
Onpeak Summer Dem	and					\$10.24
Onpeak Winter Dema						\$10.24
Onpeak Transition D		-				\$9.27
Max Demand						\$1.64
Offpeak Excess of Co	ntract Domand	· · · · · · · · · · · · · · · · · · ·				ψ1.04
Summer						\$10.24
Winter						\$9.27
Transition						\$9.27
Onpeak Summer kWh				5.440¢	TBA	TBA
Onpeak Winter kWh				3.440¢ 4.298¢	TBA	TBA
Onpeak White Kwill Onpeak Transition Mo	with Is W/h			4.298¢ 3.248¢	1.539¢	4.787¢
A			I Г	-		
Offpeak Summer kWh		>		2.939¢	TBA	TBA
Offpeak Summer kWh	n Next 200 HUD ———			0.282¢	TBA	TBA
Additional HUD				0.208¢	TBA	TBA
Offpeak Winter kWh I				3.161¢	TBA	TBA
Offpeak Winter kWh N	Next 200 HUD			0.282¢	TBA TBA	TBA
Additional HUD	The Elect 200 LILLE			0.223ϕ	1BA 1.539¢	TBA
Offpeak Transition kW				3.248¢ 0.282¢	1.539¢ 1.539¢	4.787¢
Offpeak Transition kW Additional HUD				0.282c 0.223c	1.539¢ 1.539¢	1.821¢
Additional HUD				0.223¢	1.559¢	1.762¢

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levels of 161 kV or higher. For delivery at le facilities rental charge. This charge shall be	o GSB, MSB, MSD) er this rate schedule for delivery at bulk transmission voltage ss than 161 kV, there shall be added to the customer's bill a \$.36 per kW per month except for delivery at voltages below per kW per month for the first 10,000 kW and \$.73 per kW			
OUTDOOR LIGHTING				
Summer kWh		4.899¢	TBA	TBA
Winter kWh		4.567¢	TBA	TBA
Transition Month kWh		4.362¢	1.581¢	5.943¢