CITY OF GALLATIN DEPARTMENT OF ELECTRICITY

Rates Summary Sheet September 1, 2022 through September 30, 2022

Summer Months Winter Month	Transition Months		110 0 1 50,	2022	
June, July, August, December, Janua		_			
September February, Marc	n April, May		DAGE		
RESIDENTIAL			BASE RATE	FUEL COST	EFFECTIVE RATE
Customer Charge		\$16.55			
Summer kWh			7.246¢	3.170¢	10.416¢
Winter kWh			6.914¢	TBA	TBA
Transition Month kWh			6.708¢	TBA	TBA
GENERAL POWER			BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 1 - Less than 50 kW and not more tha	n 15,000 kWh				
Customer Charge	→	\$19.60			
Summer kWh			8.523¢	3.146¢	11.669¢
Winter kWh			8.190¢	TBA	TBA
Transition Month kWh ———			7.983¢	TBA	TBA
			BASE RATE	FUEL COST	EFFECTIVE RATE
CSA(2) > 50 = 1,000 kW or less than 50 kW m/s	15 000 LW/L		KAIL	0.051	KAIL
GSA 2 - >50 – 1, 000 kW or less than 50 kW w/en Customer Charge	ergy usage over 15,000 kvvn	\$60.00			
Demand 0 – 50 kW					No Charge
Summer Demand >50 – 1,000 kW	•				\$10.65
Winter Demand >50 – 1,000 kW					\$9.67
Transition Month Demand >50 – 1,000 kW					\$9.67
Summer First 15,000 kWh ———			7.781¢	3.146¢	10.927¢
Winter First 15,000 kWh			7.450¢	TBA	TBA
Transition Month First 15,000 kWh			7.242¢	TBA	TBA
Summer addl. kWh >15,000			4.722¢	3.118¢	7.840¢
Winter addl. kWh >15,000			4.397¢	TBA	TBA
Transition Month addl. kWh >15,000			4.260¢	TBA	TBA
			BASE RATE	FUEL COST	EFFECTIVE RATE
GSA 3 - >1,000 – 5,000 kW Customer Charge		\$200.00			
Summer Demand 0 – 1,000 kW					\$10.70
Winter Demand $0 - 1,000 \text{ kW}$					\$9.75
Transition Month Demand $0 - 1,000 \text{ kW}$ -					\$9.75
Summer Demand 1,000 – 5,000 kW				İ	\$14.87
Winter Demand 1,000 – 5,000 kW					\$13.89
Transition Month Demand 1,000 – 5,000 kW					\$13.89
Summer kWh			4.715¢	3.118¢	7.833¢
Winter kWh			4.394¢	TBA	TBA
Transition Month kWh			4.256¢	TBA	TBA
Plus an additional \$14.41 per kW during Summer months and Transition months for each kW, if any, of the amount by white exceeds the higher of 2,500 kW or its contract demand.					

Summer Months	y Sheet September 1, 202 Winter Months	Transition Months	30, 2022			
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER C	•	ripin, way		BASE	FUEL	EFFECTIVE
	onthice			RATE	COST	RATE
TD GSA						
Customer Charge			\$1,500			
Onpeak Summer Demand	- t					\$10.95
Onpeak Winter Demand						\$9.99
Onpeak Transition Month						\$9.99
Offpeak Excess of Cont	ract Demand					
Summer		•				\$10.95
Winter						\$9.99
Transition						\$9.99
Max Demand		>				\$5.23
Onpeak Summer kWh				8.049¢	3.156¢	11.205¢
Onpeak Winter kWh				6.520¢	TBA	TBA
Onpeak Transition Month		•		5.115¢	TBA	TBA
Offpeak Summer kWh Fi				4.700¢	3.156¢	7.856¢
Offpeak Summer kWh N	ext 200 HUD ———			0.452¢	3.156¢	3.608¢
Additional HUD		•		0.149¢	3.156¢	3.305¢
Offpeak Winter kWh First				4.996¢	TBA	TBA
Offpeak Winter kWh Nez	xt 200 HUD ———			0.452¢	TBA	TBA
Additional HUD				0.149¢	TBA	TBA
Offpeak Transition kWh				5.115¢ 0.452¢	TBA TBA	TBA TBA
Offpeak Transition kWh Additional HUD	Next 200 HUD ——			0.4 <i>32¢</i> 0.149¢	TBA	TBA TBA
Additional ITOD		•		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
GSB Demands from 5,0	01 – 15,000 kW					
Customer Charge	· · · · · · · · · · · · · · · · · · ·		\$1,500			
Onpeak Summer Demand	d 5,000 – 15,000 kW 🛛 —					\$10.87
Onpeak Winter Demand	5,000 – 15,000 kW 🛛 —					\$9.90
Onpeak Transition Month	n Demand 5,000 – 15,000	kW ──►				\$9.90
Offpeak Excess of Cont	ract Demand					
Summer						\$10.87
Winter						\$9.90
Transition						\$9.90
Max Demand						\$5.21
Onpeak Summer kWh		•		6.513¢	2.884¢	9.397¢
Onpeak Winter kWh				5.378¢	TBA	TBA
Onpeak Transition Montl	n kWh			3.990¢	TBA	TBA
Offpeak Summer kWh Fi	irst 200 HUD ———			4.022¢	2.884¢	6.906¢
Offpeak Summer kWh N	ext 200 HUD ———			0.564¢	2.884¢	3.448¢
Additional HUD		•		0.223¢	2.884¢	3.107¢
Offpeak Winter kWh First				4.244¢	TBA	TBA
Offpeak Winter kWh Nez	xt 200 HUD			0.564¢	TBA	TBA
Additional HUD				0.223¢	TBA	TBA
Offpeak Transition kWh				3.990¢	TBA	TBA
Offpeak Transition kWh Next 200 HUD				0.564¢	TBA	TBA
Additional HUD				0.223¢	TBA	TBA

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Summer Months	Winter Months	Transition Months				
June, July, August,	December, January,	October, November,	1			
September	February, March	April, May				
GENERAL POWER	CONTINUE			BASE RATE	FUEL COST	EFFECTIVE RATE
MSB Demands greate	on then 5,000 kW				0001	
Customer Charge	er tilali 5,000 k vv		\$1,500			
Onpeak Summer Dema	and > 5,000		\$1,500			\$10.24
Onpeak Winter Dema						\$10.24 \$9.27
	onth Demand $>5,000$ —					\$9.27 \$9.27
Max Demand						\$9.27
		•				φ2.20
Offpeak Excess of Co Summer	ntract Demand					\$10.24
Winter						\$10.24 \$9.27
Transition						\$9.27 \$9.27
				5 770 d	2.843¢	
Onpeak Summer kWh				5.779¢	2.843¢ TBA	8.622¢
Onpeak Winter kWh Onpeak Transition Mo	with 1/Wh			4.639¢ 3.589¢	TBA	TBA TBA
÷		٢		,		
Offpeak Summer kWh				3.279¢	2.843¢	6.122¢
Offpeak Summer kWh	Next 200 HUD —			0.310¢	2.843¢	3.153¢
Additional HUD				0.055¢	2.843¢	2.898¢
Offpeak Winter kWh F				3.502¢	TBA	TBA
Offpeak Winter kWh N	Next 200 HUD ———			0.310¢	TBA	TBA
Additional HUD	7 E' (200 IIIID			0.055¢	TBA	TBA
Offpeak Transition kW				3.589¢ 0.310¢	TBA TBA	TBA TBA
Offpeak Transition kW Additional HUD	$\frac{111100100}{1000}$			0.310c 0.055c	TBA	TBA
Additional HOD		•		BASE	FUEL	EFFECTIVE
				RATE	COST	RATE
MSD Demands greate	er than 25,000 kW					
MSD Demands greate Customer Charge	er than 25,000 kW		\$1,500			
			\$1,500			\$10.24
Customer Charge	and		\$1,500			\$10.24 \$9.27
Customer Charge Onpeak Summer Dema	and	>	\$1,500			
Customer Charge Onpeak Summer Dema Onpeak Winter Demar	and		\$1,500			\$9.27
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der	and nd mand		\$1,500			\$9.27 \$9.27
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand	and nd mand		\$1,500			\$9.27 \$9.27
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co	and nd mand		\$1,500			\$9.27 \$9.27 \$1.64
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer	and nd mand		\$1,500			\$9.27 \$9.27 \$1.64 \$10.24
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition	and nd mand		\$1,500	5.440¢	2.843¢	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh	and nd mand		\$1,500	5.440¢ 4.298¢	2.843¢ TBA	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition	and nd mand ontract Demand		\$1,500	,		\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh	and nd mand ontract Demand 		\$1,500	4.298¢ 3.248¢	TBA TBA	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Mo	and nd mand ontract Demand onth kWh First 200 HUD		\$1,500	4.298¢ 3.248¢ 2.939¢	TBA TBA 2.843¢	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA TBA 5.782¢
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Summer kWh Offpeak Summer kWh	and nd mand ontract Demand onth kWh First 200 HUD		\$1,500	4.298¢ 3.248¢ 2.939¢ 0.282¢	TBA TBA 2.843¢ 2.843¢	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA TBA 5.782¢ 3.125¢
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Transition Mo Offpeak Summer kWh Offpeak Summer kWh	and nd mand ontract Demand onth kWh First 200 HUD Next 200 HUD		\$1,500	4.298¢ 3.248¢ 2.939¢ 0.282¢ 0.223¢	TBA TBA 2.843¢ 2.843¢ 2.843¢	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA TBA 5.782¢ 3.125¢ 3.066¢
Customer Charge Onpeak Summer Demar Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh	and		\$1,500	4.298¢ 3.248¢ 2.939¢ 0.282¢ 0.223¢ 3.161¢	TBA TBA 2.843¢ 2.843¢	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA 5.782¢ 3.125¢ 3.066¢ TBA
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh	and		\$1,500	4.298¢ 3.248¢ 2.939¢ 0.282¢ 0.223¢ 3.161¢ 0.282¢	TBA TBA 2.843¢ 2.843¢ 2.843¢ TBA	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA TBA 5.782¢ 3.125¢ 3.066¢
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh Additional HUD	and		\$1,500	4.298¢ 3.248¢ 2.939¢ 0.282¢ 0.223¢ 3.161¢	TBA TBA 2.843¢ 2.843¢ 2.843¢ TBA TBA	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA 5.782¢ 3.125¢ 3.066¢ TBA TBA
Customer Charge Onpeak Summer Dema Onpeak Winter Demar Onpeak Transition Der Max Demand Offpeak Excess of Co Summer Winter Transition Onpeak Summer kWh Onpeak Winter kWh Onpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh Offpeak Summer kWh Offpeak Winter kWh F Offpeak Winter kWh F	and		\$1,500	4.298¢ 3.248¢ 2.939¢ 0.282¢ 0.223¢ 3.161¢ 0.282¢ 0.223¢	TBA TBA 2.843¢ 2.843¢ 2.843¢ TBA TBA TBA	\$9.27 \$9.27 \$1.64 \$10.24 \$9.27 \$9.27 \$9.27 8.283¢ TBA TBA 5.782¢ 3.125¢ 3.066¢ TBA TBA TBA

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levels of 161 kV or higher. For delivery at le facilities rental charge. This charge shall be	o GSB, MSB, MSD) er this rate schedule for delivery at bulk transmission voltage ss than 161 kV, there shall be added to the customer's bill a \$.36 per kW per month except for delivery at voltages below per kW per month for the first 10,000 kW and \$.73 per kW	s bill a es below				
OUTDOOR LIGHTING						
Summer kWh		4.899¢	3.170¢	8.069¢		
Winter kWh		4.567¢	TBA	TBA		
Transition Month kWh		4.362¢	TBA	TBA		